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PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATION

Islamabad, the 30th November, 2022

S. R. O. 2140(I)/2022.—In pursuance of Proviso-ii of Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Decision of the Authority pursuant to the Judgment dated 15.02.2022 of Honorable Peshawar High Court in Writ Petition No. 3128-P/2021 and other petitions.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

SYED SAFEER HUSSAIN,
Registrar.

4955(1—51)

Price: Rs. 80.00

[9870(2022)/Ex. Gaz.]



Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

Decision of the Authority pursuant to the judgment dated 15.02.2022 of Honorable Peshawar High Court in Writ Petition No. 3128-P/2021 and other petitions

1. NEPRA is a statutory body established under the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (Act No. XI of 1997) (the "NEPRA Act") for the regulation of the provision of electric power services in Pakistan. NEPRA is exclusively mandated for the determination of tariff, rates, charges and other terms and conditions for supply of electric power services by the generation, transmission and distribution companies. In performing its functions, all decisions/determinations are made by NEPRA in accordance with the relevant law in a transparent manner by providing equal opportunities of hearing to all stakeholders. Every Distribution Licensee of NEPRA files a petition before NEPRA seeking determination of consumer-end tariff in accordance with the provisions of NEPRA Tariff (Standards and Procedure) Rules, 1998 (hereinafter referred to as the "Tariff Rules"). Upon admission of such petitions, the salient features of the petitions are published in the national newspapers inviting comments, reply, intervention requests from any interested persons. Subsequently a public hearing is also conducted for which separate notices are published in the national newspapers. Any interested party has an opportunity to raise the objections consequent to the notice of admission as well as to participate in the hearing. After considering the submissions of the petitioners, commentators if any, interveners, if any, evidence produced, arguments raised by respective parties, the tariff determinations are issued by NEPRA, based on certain assumptions in terms of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI etc., which are then intimated to the Federal Government for notification in the official Gazette in terms of Section 31(7) of the NEPRA Act.
2. That consumer-end tariff is determined to ensure recovery of revenue requirement of a distribution company based on tariff petition filed by the distribution companies in accordance with NEPRA Act and Tariff Rules. Revenue requirement comprises of Power Purchase Price (PPP) (capacity + energy charge), transmission charge, Market Operator Fee and Distribution/ Supply of Power Margin. The capacity charge component, generation energy charge component and the transmission charge, Market Operator Fee are transferred through transfer price mechanism which is prescribed by the Authority and notified in the official Gazette. The consumer-end tariff is so designed to ensure recovery of revenue requirement by the Distribution Company based on certain efficiency benchmarks allowed by the Authority in terms of T&D losses and Recovery etc.
3. That electricity tariff is determined in accordance with the NEPRA Act and Rules made there-under, which state that the tariff should allow licensees the recovery of any and all costs prudently incurred to meet the demonstrated needs of their customers.
4. As far as the tariff for Peshawar Electric Supply Company (PESCO) is concerned, its tariff for the Financial Year 2016-17 and 2017-18 was determined by NEPRA after following the due process of law vide a determination No. NEPRA/TRF-436/PESCO-2018/10901-10903 dated July 12, 2018. The said determination also contained the quarterly/biannual



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adjustment mechanism. The same was intimated to the Federal Government for notification which was issued on January 01, 2019 and included all the Quarterly adjustments up to 30th June 2018.

5. In line with the prescribed mechanism, PESCO and other ex-WAPDA Distribution companies afterwards filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st & 2nd quarters of the FY 2018-19 i.e. from Jul. to Sep. 2018 and Oct. to Dec. 2018. The Authority worked out quarterly adjustments of all XWDISCOs separately, however, based upon the request of the Federal Government to apply a uniform rate across each consumer category of XWDISCOs (excluding life line consumers), NEPRA determined a uniform rate vide decision dated June 14, 2019, through a consolidated decision which was intimated to the Federal Government for Notification. The same was notified on June 28, 2019 but was made effective w.e.f. July 01, 2019. This was valid till 30th September, 2020. It may be added that quarterly adjustments for the quarters 3rd and 4th of FY 2018-19 was also made in accordance with law and those were also notified and applied till 30th September, 2020. Similarly, all quarterly adjustments till 2nd quarter of the FY 2021-22 have also been determined by the Authority, including negative adjustments, which have been notified and have been charged / passed on to the consumers as detailed hereunder;

Quarterly Adjustments Period	Decision Dated	Average Rs./kWh	Applicability period	Notification Dated
1st & 2nd Quarter FY 2018-19	14.06.2019	1.4940	w.e.f. July 2019 to September 2020	28.06.2019
3rd & 4th Quarter FY 2018-19	27.09.2019	0.3324	w.e.f. October 2019 to September 2020	30.09.2019
1st Quarter FY 2019-20	26.11.2019	0.1456	w.e.f. December 2019 to November 2020	29.11.2019
2nd & 3rd Quarter FY 2019-20	24.09.2020	1.6236	w.e.f. October 2020 to September 2021	19.10.2020
4th Qtr. FY 2019-20	10.02.2021	0.8276	w.e.f. October 2021 to September 2022	30.09.2021
1st & 2nd Qtr. FY 2020-21	02.07.2021	0.8966	w.e.f. October 2021 to September 2022	30.09.2021
3rd Qtr. FY 2020-21	30.07.2021	(0.0673)	w.e.f. October 2021 to September 2022	25.08.2021
4th Qtr. FY 2020-21	30.12.2021	(0.9908)	w.e.f. February 2022 to April 2022	20.01.2022
1st Quarter FY 2021-22	09.05.2022	0.5715	w.e.f. June 2022 to August 2022	31.05.2022
2nd Quarter FY 2021-22	16.06.2022	0.5715	w.e.f. July 2022 to September 2022	07.07.2022

6. The aforementioned decision of NEPRA dated June 14, 2019 regarding Quarterly Adjustments, for the 1st & 2nd quarters of the FY 2018-19 for all the ex-WAPDA DISCOs (including PESCO) was challenged before the Lahore High Court (LHC), Lahore, wherein, around 450 petitions were filed. All such petitions were dismissed by the honorable LHC on 20.11.2019.
7. Subsequently, civil petitions No. 4441 & 4619/2019 and CMA 11105/2019 in CP 4441/2019, were filed before the Honorable Supreme Court of Pakistan against the judgment of Lahore High Court dated 20.11.2019 in W.P No. 50583 & 53485/2019, which were fixed for hearing on 10.1.2020 before the Honorable Supreme Court of Pakistan.
8. The Honorable Supreme Court vide order dated 10.1.2020 (*received on 22.1.2020*), disposed-off the above petitions, with the following observations;



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- i. The precise grievance of petitioners is that in determination of quarterly tariff adjustment, the calculation formula provided in law and the regulations is not applied properly rather the same are worked out on current and future consumption instead of actual consumption.
- ii. As per explanation of LESCO and NEPRA, the actual figure of quarterly adjustments recovered from consumers, is computed on the basis of their consumption and recovered over a period of fifteen months on the basis of projected sales.

9. The Honorable Court, ordered the following vide decision dated January 10, 2020;

"In this view of the matter, with the consent of parties, this question is referred to NEPRA, who shall decide the matter after hearing the petitioners and LESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the NEPRA on this issue, it shall be at liberty to approach the relevant for re-dressal of its grievance in accordance with law.

10. Pursuant to the aforementioned orders of the Honorable Supreme Court, the matter was decided by NEPRA on 19.03.2020. The said decision of NEPRA was never challenged, thus it has attained finality.

11. Similarly, various other Writ petitions were filed before Honorable Peshawar High Court challenging the imposition of Quarterly tariff adjustments and requesting that the decision of NEPRA dated 14.06.2019 and subsequent notification dated 28.06.2019 may be declared illegal unlawful and void ab-initio.

12. The honorable Peshawar High Court through a consolidated judgment dated 03.09.2020, disposed of these Writ Petitions ; operative part thereof is reproduced as under:-

"Thus in the present case too, when the NEPRA while performing quasi-judicial function has not provided the reasons regarding the nature, characteristic of the levy, albeit, justification for the said levy/Quarterly Tariff Adjustment in the said order then the same is not sustainable, therefore, we set aside the same and refer the matter to "NEPRA" who shall decide the matter after hearing the petitioners and PESCO in accordance with law within a period of one month. In case, the petitioners are still dissatisfied with the determination made by the "NEPRA" on this issue, they shall be at liberty to approach the relevant forum for re-dressal of their grievance in accordance with law. All these petitions are disposed of accordingly in the afore-noted terms."

13. In compliance of the judgment of Honorable Peshawar High Court, the matter was decided by NEPRA vide decision dated 29.10.2020.

14. Various other Writ Petitions of similar nature were also filed in the Honorable Peshawar High Court, which were disposed-off by the Honorable Peshawar High Court vide



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judgments dated 29.09.2020 and 26.11.2020 in line with the earlier judgment of the Honorable Peshawar High Court dated 03.09.2020, whereby the matter was referred to NEPRA for decision of the matter after hearing the Petitioners and PESCO.

15. In compliance of the judgment of Honorable Peshawar High Court, the matter was decided by NEPRA vide decision dated 14.01.2021.
16. Now through the instant Writ Petition No. 3128-P/2021 along with other connected cases, the Petitioners have challenged the issuance of electricity bills by Respondents at inflated rates under the head of "Quarterly Tariff Adjustments" imposed vide NEPRA decisions dated 29.10.2020 (Peshawar High Court decision) and 14.01.2021 (Peshawar High Court decision) followed by letter NO.6834-34 dated 11.06.2021.
17. The Honorable Peshawar High Court disposed-off these Writ Petitions vide judgment dated 15.02.2022. The Court in its judgment dated 15.02.2022 decided as under;

Judgment dated 15.02.2022

"The precise grievance of the petitioners is that in determination of Quarterly Tariff Adjustment (QTA) being recovered by PESCO, the calculation formula provided in law and the regulations is not being properly applied by PESCO insofar as Quarterly Adjustment figures are being worked out on current and future consumption rather than actual consumption. The said assertion is denied by the respondents as well as NEPRA. It has been explained to us the actual figures of Quarterly Adjustment recovered from consumers is computed on the basis of their consumption and recovered over period of 15 months on the basis of projected bills. Similar kind of matter came up before this Hon'ble Court in WP No. 5810/2019 which was disposed of on 03.09.2020 with the direction to NEPRA to decide the matter after hearing the petitioners and PESCO with a period of one month. Similar views has been taken by the Supreme Court of Pakistan in CP No. 4441 and 4619 of 2019 & C.M.A No. 11150 of 2019.

So in light of the above discussion, these petitions are disposed of with the direction to NEPRA to decide the matter after hearing the petitioners and PESCO within one month and pass a speaking order in this regard. In case the petitioners are still dissatisfied with the determination made by NEPRA, they shall be at liberty to approach the relevant forum for re-dressal of their grievances in accordance with law."

18. As per the directions of honorable Peshawar High Court, opportunity of hearing is to be provided to all the petitioners and PESCO, therefore, necessary particulars of the petitioners were obtained for the purposes of issuance of notices and thereafter, 12.04.2022 was fixed for hearing. However, due to non-availability of the Petitioner's council, the hearing was adjourned and rescheduled for 08.06.2022. Notices to the following parties were issued to attend the hearing;





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- ✓ M/S Taj Wood Board Mills (Pvt) Ltd
- ✓ M/S Taj Re-Rolling & Steel Mills (Pvt) Ltd
- ✓ M/S Punjab Steel Works
- ✓ M/S Coronet Foods (Pvt) Ltd
- ✓ M/S MKB Enterprises (Pvt) Ltd
- ✓ Abdul Waheed
- ✓ M/S Al - Jasmin (Pvt) Ltd
- ✓ Chaudhry Karam Elahi Abdul Aziz Departmental Store
- ✓ M/S Enem Multi Textiles (Pvt) Ltd and Four others
- ✓ M/S Wadud Woolen Mills
- ✓ M/S Moeed Industries
- ✓ M/S Sarhad Board & Chemical (Pvt) Ltd
- ✓ Orient Enterprises
- ✓ Hayatabad Model School

19. The hearing was held on 08.06.2022, which was which was participated by councils of the Petitioners' i.e. Barrister Asghar Khan, Mr. Issac Ali Qazi and Mr. Pervaiz Akhtar Shah.
20. During the hearing, Barrister Asghar submitted that no detail scrutiny of the claimed adjustments is carried out by the Authority, therefore it was requested for a detailed briefing on the mechanism and calculation methodology of the quarterly adjustments. The Learned Counsel was also of the view that the timelines provided in section 31 of NEPRA Act are also not being followed while making the quarterly adjustments. The Petitioners have also contended that once the goods are manufactured and sold by the petitioners, thereafter levy of any quarterly tariff adjustments in the subsequent bills is not justified as it wipes out the profits of the company. The Petitioners have also submitted that instead of improving their efficiencies, the respondents have adopted an easy way of enhancing the tariffs through quarterly adjustments.
21. The Petitioners further submitted that under the proviso to section 31(4) of the NEPRA Act, the Authority can only make monthly adjustments in the approved tariff on account of any variation in the fuel charges and policy guidelines as the Federal Government may issue and the same does not envisage any quarterly adjustments. The applications of the quarterly adjustments are unaudited and also include various heads which are not covered under quarterly tariff adjustment e.g. Advance Tax etc.
22. The Petitioners also requested to quantify capacity charges separately in idle and availed capacity to bring more transparency and ensure that DISCOs use idle capacity. The Petitioners' were of the view that T&D losses in double digit are of great concern and should be in single figure. It has also been stated that quantum of quarterly adjustments



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being recovered from certain category of consumers especially for domestic consumers' up-to 300 units is lower from the figure approved by NEPRA, and the same is recovered from rest of the consumers', thus increasing the burden on such consumers; which is discriminatory in nature. It has been further added that major portion of the quarterly adjustment pertains to capacity charges and showing lesser amount is recovered through main tariff, whereas there is huge backlog of pending connections. If said connections are timely provided, it would resolve the idle capacity issues to maximum extent.

23. The representative of PESCO was of the view that due to non-payment of legitimate dues to the Company, it is becoming difficult for PESCO to make necessary investments for improvement of the system to minimize the line losses and that the adjustments are being billed as per notification issued by the Federal Government.
24. The Authority while acceding to the request of the Petitioner for a detailed briefing on the mechanism and calculation methodology of the quarterly adjustments, decided to conduct a session in this regard, which was held on 14.06.2022. The session was attended by the learned councils of the petitioners and the petitioners.
25. The petitioners, during the session, were explained in detail the complete process of tariff determination, references built in the tariff which are used for working out the quarterly adjustments, calculation methodology of quarterly adjustments along-with procedure for verification of invoices billed by IPPs to CPPA-G and the cost charged by CPPA-G to DISCOs. Excel model/worksheets were also shown to the Petitioners during the session for their better understanding.
26. Having heard the respective contention of the parties, it is considered that the scope of quarterly adjustments caters for variation in PPP on account of capacity costs of generation companies, Use of System Charges of NTDC, Market Operation Fees of CPPA-G, Variable O&M and impact of the Authority's allowed level of T&D losses on monthly FCAs.
27. The Power Purchase Price (PPP) is a pass through cost for DISCOs, thus, any variation therein needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in piling up of legitimate costs.
28. Here it is pertinent to mention that the Authority allows quarterly indexation of capacity charges and variable O&M of generation companies i.e. IPPs & GENCOs, on account of actual variation in exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. The generation companies i.e. IPPs/GENCOs, as per the Authority's approved indexed rates, raise their capacity and variable O&M invoices to CPPA-G on monthly basis, which are subsequently billed to DISCOs by CPPA-G.
29. On the other hand the tariff billed by XWDISCOs to consumers, is a forward looking tariff, and is determined based on various assumptions in terms of exchange rate, KIBOR/ LIBOR,



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USCPI/ local CPI. Therefore, any variation in the assumptions built in the tariff vis a vis actual Exchange rate, KIBOR/ LIBOR, USCPI/ local CPI are accounted for through quarterly tariff adjustments of XWDISCOs.

30. Further, due to induction of new plants additional capacity costs arise, which are not included at the time of determination of base/reference tariff of XWDISCOs, and is therefore accounted for through quarterly tariff adjustments of XWDISCOs.
31. In addition, any under/ over recovery of the PPP, due to variations in sales (GWh) of XWDISCOs as per the Authority's allowed target of T&D losses and recovery, are also accounted for through quarterly tariff adjustments of XWDISCOs. Here it is pertinent to mention that any inefficiencies on the part of DISCOs on account of T&D losses over & above the NEPRA allowed targets and under recoveries are not allowed while working out the quarterly tariff adjustments of XWDISCOs. This addresses the concern of the Petitioner regarding passing on the inefficiencies through quarterly adjustments to the consumers.
32. It is also pertinent to mention that tariff for Peshawar Electric Supply Company (PESCO) for the Financial Year 2016-17 and 2017-18 was determined by NEPRA after following the due process of law vide a determination No. NEPRA/TRF-436/PESCO-2018/10901-10903 dated July 12, 2018. The said determination contained the quarterly/biannual adjustment mechanism, which was intimated to the Federal Government for notification which was issued on January 01, 2019 and included all the Quarterly adjustments up to 30th June 2018. This addresses the concern of the Petitioner that the Authority can only make monthly adjustments in the approved tariff on account of any variation in the fuel charges and policy guidelines as the Federal Government may issue and the same does not envisage any quarterly adjustments.
33. It is also pertinent to highlight that as per Section 31(7) (ii) of the amended NEPRA Act, the Authority may, on a quarterly basis and not later than a period of fifteen days, make quarterly adjustments in the approved tariff on account of capacity and transmission charges, impact of transmission and distribution losses, variable operation and maintenance and, policy guidelines as the Federal Government may issue and, intimate the tariff so adjusted to the Federal Government prior to its notification in the official Gazette.
34. Regarding point of the Petitioner for timelines for determination of quarterly adjustments, the Authority noted that at the time of decision dated 14.06.2019, there were no timelines provided in the NEPRA Act regarding quarterly adjustments, and the timelines provided in Section 31 of the Act are not applicable in the matter of quarterly adjustments. However, subsequently through amendments in NEPRA Act in 2021, the Act under Section 31(7) (ii), mentions that the Authority may, on a quarterly basis and not later than a period of fifteen days, make quarterly adjustments in the approved tariff on account of capacity and transmission charges, impact of transmission and distribution losses, variable operation and maintenance and, policy guidelines as the Federal Government may issue and, intimate the tariff so adjusted to the Federal Government prior to its notification in the official Gazette.



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35. A summary of the adjustment requests filed by the XWDISCOs for the 1st & 2nd quarters of FY 2018-19 is as under;

Jul to Sep 2018	IRESCO	IRESCO	GERPICO	FESCO	MEPICO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,952	16,989	8,291	11,376	18,654	11,256	1,743	3,346	3,011	232	83,150
Variable O&M	222	441	217	278		252	(24)	63		93	1,942
UoS& MoF	(1)	(21)	(39)	35		269	(70)	187	58	(47)	571
FCA Impact of losses	198	609	226	306		1,028	228	(20)	(803)		1,772
Fixed O&M of Wind and Solar Power Plants							1,121		991		2,112
Impact of Extra and Less Purchases				13,578		3,466	561				19,605
Impact of FPA on Lifeline				76							76
Excess billing of EPP	4,169										4,169
Wrongly adjusted by NEPRA PYA 2017-18	2,054										2,054
Advance Tax	1,501										1,501
Recruitment and Retirement FY 2009-2013	327										327
Total	16,822	18,018	8,694	25,449	18,654	18,771	3,539	3,576	3,257	278	117,078
Oct to Dec 2018	IRESCO	IRESCO	GERPICO	FESCO	MEPICO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	7,979	15,823	7,094	11,879	16,558	11,574	3,660	5,318	1,793	741	82,519
Variable O&M	(61)	(125)	(47)	(168)	(91)	(82)	(127)	22	(139)	(9)	(827)
UoS& MoF	110	93	64	246	432	235	39	269	(69)	(25)	1,394
FCA Impact of losses	53	149	61	85	145	206	(69)	(745)			(115)
Impact of Extra and Less Purchases				1,987		265	(1,475)				777
Fixed O&M of Wind and Solar Power Plants									270		270
Impact of FPA on Lifeline				22		99					121
Advance Tax	623										623
Total	8,704	16,040	7,172	14,051	17,043	12,297	2,028	4,864	1,856	707	84,763
Grand Total	25,526	34,058	15,866	39,500	35,697	31,068	5,567	8,440	5,113	985	201,841

36. The Authority also understands that neither conduct of hearing nor filing of intervention requests etc. is a pre-requisite for the purposes of making quarterly adjustments, however, the same is being done in compliance to the directions of the honorable Lahore High Court, as mentioned below;

"There can be no escape from the fact that any adjustment would affect the rights of the consumers. Even if the provisions for publication of notice, intervention or participation of commentators, were not directly applicable, yet the principle of natural justice necessarily be read in every statute, and no order could be passed without affording opportunity of hearing to the persons likely to be affected."

37. Thus, in order to meet the ends of natural justice, public hearing is held and written / oral comments or objections are invited from the interested / affected parties before making any adjustments, which requires additional time. Hence, there is no unnecessary delay in processing of the quarterly adjustments, once all the adjustment requests are received by the Authority from the XWDISCOs.

38. Although the proposed adjustments are formula based and as per the already prescribed mechanism but pursuant to the directions of the honorable Lahore High Court and in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, the Authority decided to conduct a hearing on the issue. The hearing was held on March 13, 2019 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad. An advertisement in this regard was published in newspapers on March 02, 2019 and separate



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notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned.

39. The hearing was attended by representatives of XWDISCOs, CEO CPPA-G and other stakeholders including General public and media. Written comments were also received from Syed Sharafat Hussain, Consultant Power Tariff, PTCL.
40. A brief of the comments submitted by Mr. Sharafat, Consultant PTCL, relevant to the instant hearing are as under;
 - ✓ *All DISCOs are requesting for adjustment on account of variation in Power Purchase Price (PPP) but claim in other head of accounts such as Variable O&M, UoSC & Market Operator Fee, Impact of extra & less purchases, Excess billing of EPP, wrongly adjusted by NEPRA, Advance Tax by IESCO. DISCOs have incurred extra expenditure without adopting optimizing policy not controlled by NEPRA, resulting in extra burden on the consumers.*
41. Regarding comments of Mr. Sharafat, the Authority observed that variable O&M, UoSC and Market Operator Fee are all part of PPP, therefore, needs to be considered in the adjustment of PPP, however, the remaining heads i.e. Advance Tax, excess billing, recruitment & retirement costs do not fall within the scope of quarterly adjustments. On the point of incurring extra expenditure by DISCOs, without adopting optimizing policy, the Authority considers that PPP is a pass through cost, which is worked out based on the rates approved by the Authority.
42. Representatives of XWDISCOs presented their adjustment requests before the Authority.
43. CEO CPPA-G, during the hearing requested for recovery of these adjustments on the same analogy as of FCA i.e. through monthly billing, instead of making it part of XWDISCOs' schedule of tariff (SoTs). CPPA-G, while justifying its request, submitted that notification of revised SOTs, after including therein amount of quarterly adjustments, would result in delay in the recovery of legitimate pass through cost as new notification of tariff may take several months.
44. Upon inquiry by the Authority from IESCO regarding inclusion of certain costs which do not fall within the scope of Quarterly adjustments, representative of IESCO submitted that although costs like advance tax and recruitment & retirement costs do not fall within the ambit of quarterly adjustments, however, the same have been requested being legitimate costs.
45. The adjustment claims submitted by XWDISCOs were analyzed in detail along-with the actual power purchase cost data submitted by CPPA-G. Keeping in view the requests of XWDISCOs, DISCO wise data submitted by CPPA-G in terms of energy, capacity, UoSC



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and market operator fee, and after due diligence by the Authority, the disco wise analysis is hereunder;

IESCO

IESCO requested quarterly adjustments of Rs.25,526 million, which included Rs.7,020 million on account of Advance Tax, Recruitment & retirement Costs, Excess billing by CPPA-G and Rs.2,054 million on account of a wrong adjustment of PPP by NEPRA for the FY 2017-18. The Authority observed that costs like advance tax, recruitment & retirement costs and excess billing do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also noted that IESCO, for the month of Sep. 2018, used capacity charges of Rs.4.1810/kWh, whereas, the same as per the data provided by CPPA-G, is Rs.4.1151/kWh, which has resulted in a downward adjustment of Rs.79 million from the amount claimed by IESCO. Regarding wrong adjustment of PPP for the FY 2016-17 i.e. Rs.2,054 million, the said cost has been verified afterwards, therefore, is allowed in the instant quarterly adjustments. Based on above, the Authority has determined a total quarterly adjustment of Rs.18,427 million for the 1st & 2nd quarters of FY 2018-19.

LESCO

LESCO requested quarterly adjustments of Rs.34,058 million. The Authority observed that LESCO wrongly worked out its impact of T&D losses on FCA i.e. Rs.758 million, which as per the Authority works out as Rs.706 million, thus, resulting in downward adjustment of Rs.52 million. Further, the PPP of LESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.4,286 million, which was accordingly deducted while allowing PPP adjustments in the tariff of LESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.38,292 million is allowed to LESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

GEPCO

GEPCO requested an amount of Rs.15,866 million. The Authority noted that GEPCO, for December 2018, has worked out impact of losses on FCA, based on CPPA-G's claimed amount instead of actual FCA approved by the Authority. Further, reference variable O&M cost, instead of actual, has been used by GEPCO for the month of December 2018. These adjustments have resulted in a downward revision by Rs.13 million from the amount claimed by GEPCO. Accordingly, a total amount of Rs.15,853 million is allowed to GEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

FESCO

FESCO requested quarterly adjustments of Rs.39,500 million. The Authority observed that FESCO has included an amount of Rs.15,565 million on account of impact of extra / less





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purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.15,565 million is not considered while working out the instant quarterly adjustments. FESCO also claimed an amount of Rs.98 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. Further, PPP of FESCO for the FY 2016-17 was revised downward by CPPA-G by Rs.2,972 million, which was accordingly deducted while allowing PPP adjustments in the tariff of FESCO for the FY 2016-17 and FY 2017-18. The said cost has been verified subsequently, therefore, is allowed in the instant quarterly adjustments. Accordingly, a total amount of Rs.26,894 million is allowed to FESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

MEPCO

MEPCO initially requested an amount of Rs.35,697 million, which included Rs.18,654 million for the 1st quarter and Rs.17,043 million for the 2nd quarter. Afterwards, MEPCO vide email dated March 28, 2019 revised its claim for the 1st Quarter to Rs.17,589 million instead of Rs.18,654 million, thus, requesting total amount of Rs.34,633 million. The Authority has verified the same and is allowed to MEPCO for the 1st & 2nd quarters of FY 2018-19.

PESCO

PESCO requested a total amount of Rs.31,068 million, including Rs.18,771 million for the 1st quarter and Rs.12,297 million for the 2nd quarter of FY 2018-19. The Authority while analyzing the request of PESCO observed that PESCO has included an amount of Rs.5,731 million on account of impact of extra / less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.5,731 million is not considered while working out the instant quarterly adjustments. PESCO also claimed an amount of Rs.99 million on account of impact of FCA on life line consumers, however, the Authority observed that such costs do not fall within the scope of quarterly adjustments, hence, not considered while calculating the instant quarterly adjustment. The Authority also downward adjusted a net amount of Rs.118 million on account of extra impact of losses on FCA of Rs.143 million and non-inclusion of market operator fee of Rs.25 million in adjustment request by PESCO. Accordingly, after accounting for the aforementioned adjustments, the Authority has worked out total amount of Rs.25,120





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million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19 for PESCO.

HESCO

HESCO initially requested an amount of Rs.5,587 million, however, submitted its revised working vide letters dated March 26, 2019, whereby, it requested an amount of Rs.10,236 million on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19. The Authority observed that HESCO in its working did not include legitimate costs on account of fixed O&M for wind and solar power plants amounting to Rs.357 million. HESCO also claimed lower amounts on account of UoSC, Market Operation Fee (MoF) & impact of FCA of losses by Rs.477 million. The Authority has included these costs while working out the quarterly adjustments of HESCO being legitimate costs. It is also observed that HESCO deducted an amount of Rs.914 million on account of extra & less purchases. The Authority noted that while working out the quarterly adjustments, the actual units received and actual cost billed to the DISCO is considered, which automatically accounts for the impact of any extra / less purchases by the DISCOs. Therefore, considering impact of extra / less purchases separately, would result in duplication of the cost. Accordingly, the amount of Rs.914 million deducted by HESCO is not considered while working out the instant quarterly adjustments. In view thereof, a total amount of Rs.11,984 million is allowed to HESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

SEPCO

SEPCO requested an amount of Rs.5,113 million. The Authority observed that SEPCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges by Rs.1,480 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of SEPCO. In view thereof, a total amount of Rs.6,593 million is allowed to SEPCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

TESCO

TESCO requested an amount of Rs.985 million. The Authority observed that TESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.468 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while workings out the quarterly adjustments of TESCO. In view thereof, a total amount of Rs.1,453 million is allowed to TESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.





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QESCO

QESCO requested a total amount of Rs.8,440 million. The Authority observed that QESCO while working out its quarterly adjustments incorrectly worked out the amounts for all heads i.e. impact of losses on FCA, variable O&M, UOSC & market Operator Fee and capacity charges having a net impact of positive Rs.1950 million. The Authority considers the same as legitimate cost to be passed on to the consumers and hence included the same while working out the quarterly adjustments of QESCO. In view thereof, a total amount of Rs.10,390 million is allowed to QESCO, on account of quarterly adjustments for the 1st & 2nd quarters of FY 2018-19.

46. Based on the discussion made in the preceding paragraphs, NEPRA has determined a total amount of Rs.189,638 million on account of quarterly adjustments for the period from July to December 2018 as detailed below;

Description	IESCO	LESICO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
Actual Purchases (BWh)	8,346	13,888	9,823	7,877	10,662	7,489	2,894	3,276	2,494	880	60,700
T&D losses target	8,659	11,706	10,029	10,306	11,206	11,870	31,896	17,606	29,759	18,906	15,806
Allowed losses (BWh)	340	1,312	596	817	1,539	2,384	953	573	730	155	6,986
Impact of FCA on losses (Rs. in Mn)	231	706	282	384	773	1,091	296	246	343	68	4,437
VARIABLE O&M (Rs. in Mn)											
Cost billed by CPPA-G	1,949	3,880	1,847	1,474	3,319	2,318	924	998	797	263	18,827
Variable O&M recovered	1,783	3,664	1,684	1,273	3,125	2,148	836	945	687	256	17,309
Under / (Over) Recovery	165	216	163	202	194	170	98	53	75	9	1,517
CAPACITY CHARGES (Rs. in Mn)											
Cost billed by CPPA-G	25,503	44,138	30,434	41,758	56,106	38,209	18,174	17,464	11,409	3,801	172,336
Capacity charges recovered	11,742	31,234	15,251	14,764	23,168	14,879	6,875	7,542	6,326	2,357	139,749
Under / (Over) Recovery	10,851	12,912	15,183	26,994	32,938	23,330	11,299	9,942	5,083	1,444	32,586
USE OF SYSTEM CHARGES (Rs. in Mn)											
Cost billed by CPPA-G	1,970	4,233	2,038	2,750	3,698	2,495	1,220	1,144	822	343	20,527
UOSC recovered	1,815	4,138	1,992	2,404	3,068	1,966	806	885	814	313	18,492
Under / (Over) Recovery	155	95	46	346	630	529	414	259	108	30	2,035
Total Under / (Over) recovered (Rs. in Mn)	16,373	34,006	15,853	23,922	34,633	25,120	11,984	10,390	6,593	1,453	180,326
Reversal of Downward Revision of PPP by CPPA-G	2,054	4,285	-	2,972	-	-	-	-	-	-	9,312
Total Adjustment (Rs. in Mn)	18,427	38,292	15,853	26,894	34,633	25,120	11,984	10,390	6,593	1,453	189,638

47. In view of the foregoing discussion, the Authority does not see any anomaly in working of the calculation of the quarterly adjustments. The aforementioned amount of Rs.189,638 million primarily includes impact of variations in capacity charges of Rs.172,336 million. The variation in capacity charges includes additional capacities of around Rs.115 billion due to induction of new power plants such as Nuclear, Coal, RLNG, Renewables etc. and Rs.82 billion due to indexation of capacity charges of the power plants that were included in the reference tariff of XWDISCOs on account of exchange rate, KIBOR/ LIBOR, US CPI/ Local CPI. Here it is pertinent to mention that XWDISCOs owing to increased sales as per the Authority's allowed T&D targets recovered additional amount of Rs.25 billion on account of capacity charges during the period under consideration, which has been



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adjusted while arriving at the overall figure of Rs.172,336 million of capacity charges variations.

48. In view of the above, the Authority determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (including impact of T&D losses on FCA) as worked out above

Category	Unit	WDCO	USCO	FESCO	KAPCO	MPSCO	POSCO	HESCO	QESCO	SPPCO	ISCO	TOTAL
Units Received	(MMU)	11,867	26,955	15,832	11,375	21,083	14,759	5,958	6,648	6,948	1,983	122,848
Units Sold	(MMU)	10,794	25,388	14,511	10,194	17,800	9,793	4,812	5,484	5,406	1,736	108,719
Units Lost	(MMU)	1,113	3,175	1,621	1,341	3,343	4,966	1,346	1,164	1,442	247	14,129
Units Lost	(%)	8.65%	11.76%	10.24%	10.09%	15.00%	31.55%	21.59%	17.50%	20.73%	12.47%	15.53%
Energy Charge		57,280	120,302	70,577	55,067	93,837	63,713	25,422	28,595	21,100	8,909	548,728
Capacity Charge		40,182	134,144	87,445	64,107	113,908	71,899	38,703	36,905	24,865	13,844	644,144
Transmission Charge & Market Operation Fee		3,745	8,342	5,432	6,120	7,079	4,472	2,458	2,107	1,313	728	40,297
Power Purchase Price	(Rs./kWh)	125,227	262,788	183,483	138,274	214,846	148,183	87,831	87,383	47,134	21,458	1,221,151
Distribution Margin	(Rs./kWh)	17,348	29,822	21,344	14,418	26,818	18,178	10,118	12,357	7,788	2,838	151,783
PTA 2018	(Rs./kWh)	18,476	32,725	27,817	7,675	49,178	26,207	19,719	6,963	8,947	(206)	226,614
Quarterly Adjustment 1st & 2nd Quarter 2018-19		18,427	33,282	25,804	15,853	34,633	25,120	11,989	23,290	6,189	1,453	288,619
Revenue Requirement	(Rs./kWh)	175,499	365,175	245,628	168,119	238,966	173,086	106,932	94,940	71,062	25,251	1,802,343

49. Here it is pertinent to mention that Ministry of Energy (MoE), Power Division vide letter number PI-4(18)/2018-19 dated April 18, 2019 submitted a methodology for the incorporation of quarterly adjustments in the uniform tariff of XWDISCOs in terms of the provisions of "Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997" (The Act).
50. The MoE, *inter alia*, submitted that as per the existing Tariff Methodology, Power Purchase Price (PPP) references are subject to adjustment on monthly and quarterly basis. The adjustment on account of variation in fuel cost component of PPP is undertaken on monthly basis and reflected uniformly in the consumers' monthly bill as Fuel Charges Adjustment. Whereas, adjustment for remaining component of PPP i.e. Capacity Charges, Transmission charges, Market Operator Fee (MoF), impact of T&D losses, and Variable O&M is to be undertaken on quarterly basis.
51. The MoE, further submitted that uniform tariff decision dated December 19, 2018 is based on national average PPP and the overall revenue requirement at National Level, leading to the uniform tariff as required under Section 31 (4), which is inclusive of targeted subsidy and inter disco tariff rationalization.
52. The MoE, keeping in view the socio economic objectives as well as policy of maintaining uniform tariff rates across the consumers and regions, proposed that same principles be adopted and followed for the purposes of passing on the impact of quarterly adjustment as adopted earlier and reflected in the uniform tariff decision. Thus, quarterly adjustment components of PPP being determined by the Authority be consolidated and thereafter be



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utilized for the purpose of arriving at a uniform rate tariff across each category of consumer of XWDISCO (excluding life line consumers), to be recovered in the same manner as FCA.

53. In view thereof, the MoE requested that;
- The same principle as earlier adopted for determination of uniform tariff be adopted for determination and recovery of quarterly adjustment components for arriving at uniform rate tariff across each category of consumer of XWDISCOs (excluding life line consumers), to be recovered in the same manner as fuel price adjustment.
 - The uniform quarterly adjustment amount being reflective of economic and social policy of the Federal Government based on the consolidated Quarterly Adjustment components, be staggered and recovered in twenty-four months instead of three months.
54. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. The uniform tariff framework under Section 31(4) includes both the price-equalization and socio-economic elements of the previous regime, price-equalization by the uniform, cross-entity, nature of the tariff itself and the socio-economic dimension by tying grant of tariff to public consumer interest. From their application, it is apparent that the Federal Government is employing the new uniform tariff framework in an analogous manner to the previous surcharge/subsidy framework, by seeking to incorporate subsidies into the uniform tariff, to achieve price-equalization between XWDISCO consumers, and to fulfill other socio-economic objectives under policy.
55. Regarding submission of CPPA-G and the MoE, to allow recovery of quarterly adjustments as per the FCA mechanism i.e. through monthly billing, the Authority observed that concept of monthly adjustment is provided in the Section 31(7) of the NEPRA Act to the extent of fuel price adjustment only. For ease of reference section 31 (7) of the NEPRA Act is reproduced as under:
- "Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority.*
- Provided that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of any variations in the fuel charges and policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette."* (Emphasis added)
56. The tariff determinations of XWDISCOs for the FY 2017-18, included quarterly adjustments which were built in their SoTs, and the same have already been notified by the Federal Government w.e.f. January 01, 2019, which has attained finality. Therefore,





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quarterly adjustments can only be approved in accordance with the notified tariff determinations. Further, as per the Act, the Authority has the power to only notify variation in the fuel charges i.e. monthly FCAs and the notification power of the quarterly adjustments lies with the Federal Government.

57. In view of the above and keeping in view the submissions of MoE / CPPA-G, the Authority has determined a uniform rate of Rs.1.4940/kWh, attached as Annex-I with the instant decision, for the allowed amount of quarterly adjustment of Rs.189,638 million across each category of consumers of XWDISCOs, to be recovered in fifteen (15) months period, based on projected sales for the FY 2017-18, after excluding life line consumers. Although, the MoE requested to recover the said amount in 24 months period, however, the Authority, in order to ensure recovery of the allowed amount in a timely manner but at the same time not to over burden the consumers, has decided to allow recovery of the same in fifteen months period.
58. Having said that, the Authority in its uniform tariff determination dated December 19, 2018 has categorically held that although the petition filed by the Federal Government falls short of the legal requirements of section 31 (4) of the Act but in view of pragmatic considerations, it would be inequitable and unconscionable for the Authority to dismiss the uniform tariff motion on the basis of non-exhaustive compliance of the procedural elements thereof. The Authority further issued directions to the Federal Government in para 34 of the December 19, 2018 determination. Although, the said directions still remain to be complied with by the Federal Government, however considering that the instant matter is merely an adjustment in the already approved uniform tariff by the Authority, therefore without prejudice to the said observations and directions of the Authority, the quarterly adjustments have been determined in uniform manner. The instant determination /decision shall not in any way operate to modify, alter, rescind or waive of the observations and the directions of the Authority in the determination dated December 19, 2018.
59. The Federal Government on number of occasions has requested to defer NHP which was initially included in the capacity reference for the FY 2019-20. The Authority, has already adjudicated on the issue in its decision dated December 18, 2018; Relevant extracts of the decision are reproduced hereunder;

"It is also pertinent to mention that XWDISCOs have filed their quarterly adjustment request for the 1st quarter of FY 2018-19, the impact of which works out to be around Rs.94 billion and if extrapolated till December 2018, the same goes over Rs.180 billion (tentatively). Thus, once the instant PYA of Rs.226 billion, built in the tariff, is recovered after a period of one year, the Federal Government would still have a backlog of over Rs.180 billion to be included in the tariff. In view thereof, the Authority considers that the Federal Government instead of proposing NEPRA to defer the NHP amount, may record the same as subsidy payable to DISCOs, and its payment be deferred, keeping in view the financial situation of the Government."





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60. The decision of the Authority dated December 18, 2018 was notified by the Federal Government w.e.f. January 01, 2019. Accordingly, XWDISCOs filed their quarterly adjustments requests, for the period from July to December 2018, based on actual invoices raised by CPPA-G, which again included the impact of NHP. The Authority is also cognizant of the fact that exchange rate impact on capacity payments needs to be brought in line with the current market situation i.e. PKR.150/ US\$. Thus, the Authority by maintaining the existing level of capacity references, would cater the current devaluation impact on capacity payments to an extent.
61. The notified consumer end tariff methodology guidelines also prescribe that;
".....In view of any abnormal changes, the Authority may review these references along with any quarterly adjustment. Here it is pertinent to mention that PPP is pass through for all the DISCOs (variable cost) and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (SOT) is notified by the GOP."
62. The Authority accordingly, keeping in view the devaluation of PKR vis a vis US\$ and increase in the prices of local gas, decided to deliberate the issue of revision of fuel price references built-in the notified tariff, during instant proceedings of the quarterly adjustments.
63. CEO CPPA-G, on the issue, submitted that a comprehensive report regarding PPP Projections for the FY 2019-20, developed by using SDDP tool, has been submitted to NEPRA, therefore, instead of revision of fuel price references only to accommodate gas price increase and exchange rate variations, separate proceedings may be carried out by the Authority, to determine the entire PPP for the FY 2019-20 afresh, in light of the report submitted by CPPA-G.
64. The Authority considers that the report submitted by CPPA-G requires detailed deliberations, and the same will be considered by the Authority in separate proceedings.
65. Regarding concerns raised by the Petitioner for charging of quarterly tariff adjustments from all consumers including any new consumer, the quarterly adjustments, as explained earlier, pertain to variations of pass through items and are calculated from the reference costs built in the base tariff of XWDISCOs viz a viz actual costs invoiced by CPPA-G to DISCOs, based on actual consumption as per the Authority's allowed targets of T&D losses and recovery. Capacity costs of Generators, UoSC of NTDC and Market Fee of CPPA-G are billed to DISCOs based on their actual MDIs during the period, whereas impact of T&D losses on FCAs and variable O&M cost, is charged as per the rates approved by the Authority based on actual units procured by DISCOs during the same period. The same variations or assessment of quarterly adjustment is recovered from future projected units keeping in view the per unit impact of variations. On the concerns raised by the Petitioners regarding



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charging of quarterly adjustments from such consumers, who were not having electricity connections/ consumption during the period to which the quarterly adjustment pertains, the Authority understands that quarterly adjustments primarily includes fixed costs of the system, which do not arise because of any specific consumers rather for the system as whole, therefore, needs to be passed on to all the consumers, who are part of the system. The Authority also understands that in case of any consumer exiting the system, fixed cost is borne by all the remaining consumers resulting higher tariff for the remaining consumers, therefore, on the same analogy, if any new consumer becomes part of the system, the benefit of that new consumer should also be shared by the remaining existing consumers.

66. Regarding quantum of adjustments notified and being recovered over and above the figure approved by NEPRA in its decision for quarterly tariff adjustments, section 31(7) of NEPRA Act, 1997 will be relevant which is reproduced as under:-

"31 (7) Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority."

67. From the plain reading of the above legal provision, it is very much clear that the Notification of the Authority's approved tariff is to be made by the Federal Government.

68. It is also a fact that the impugned adjustments have now become past and closed transaction and further quarterly adjustments are in field.

69. **ORDER**

- I. Based on the above, the Authority hereby determines the following Revenue requirements of each of the XWDISCOs for the FY 2017-18 inclusive of PPP adjustments for the period from July to December 2018 (including impact of T&D losses on FCA) ;

Description	Unit	ESCO	LESCO	TESCO	GPSCO	HEPSCO	PCSICO	HEISCO	QESCO	SWPSCO	MBSCO	Total
Units Received	(MMHr)	12,887	26,955	15,932	12,375	21,083	14,238	5,858	6,688	4,848	1,983	122,948
Units Sold	(MMHr)	15,754	24,785	14,111	11,134	17,829	9,730	4,812	5,684	5,406	1,758	108,779
Units Lost	(MMHr)	1,113	3,170	1,821	1,241	3,252	4,508	1,346	1,163	1,642	347	29,075
Units Lost	(%)	8.69%	11.76%	11.24%	10.07%	15.07%	31.20%	22.59%	17.30%	29.72%	12.47%	15.57%
Energy Charge		57,290	120,302	70,577	55,057	93,857	63,713	25,432	29,688	20,316	8,903	546,028
Capacity Charge		40,192	194,348	87,445	66,307	133,908	71,777	38,702	35,500	24,328	11,844	644,144
Transmission Charge & Market Operation Fee		3,248	8,342	5,432	4,210	7,079	5,470	2,468	2,107	5,513	793	40,090
Power Purchase Price	(Rs./Kwh)	129,227	382,785	183,483	135,278	214,844	145,183	87,831	87,382	67,134	25,488	1,221,181
Contribution Margin	(Rs./Kwh)	17,363	29,822	21,344	14,418	20,819	18,178	10,818	12,267	7,788	2,988	183,785
PPA 2018	(Rs./Kwh)	25,478	52,779	27,027	7,875	48,170	26,207	18,778	6,982	9,547	(194)	226,614
Quarterly Adjustment 1st & 2nd Quarter 2018-19		38,427	28,792	26,894	15,853	24,832	23,120	11,984	13,190	6,287	1,457	380,608
Revenue Requirement	(Rs./Kwh)	175,499	385,375	245,808	183,219	318,966	210,686	109,893	96,599	71,882	29,231	1,800,342



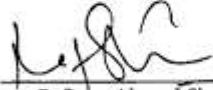
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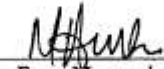


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- II. Consequently, Annex-II (Estimated Sales Revenue) and (Annex-III) Schedule of Electricity Tariff of each XWDISCOs attached with the Authority's decision dated December 19, 2018 in the matter of Motion filed by the Federal Government with respect to Recommendation of the Consumer-end Tariff shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Here it is pertinent to mention that as per the Schedule of Electricity Tariff (Annex-III) of each XWDISCOs, Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall also cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.
- III. Category wise component of the allowed quarterly adjustment of each XWDISCO along-with the uniform rate is attached as Annex-I with the instant decision.
70. In terms of Section 31(7) of the NEPRA Act, order of the Authority along with Annex-I, II and III attached to this decision are intimated to the Federal Government for notification in the official Gazette.

AUTHORITY


Rafique Ahmed Shaikh
Member


Engr. Maqsood Anwar Khan
Member




Tauseef H. Farooq
Chairman


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UNIFORM RATE FOR THE 1st & 2nd Quarterly adjustment of FY 2018-19

Description	IESCO	LESCO	FESCO	TESCO	HESCO	GEPCO	SEPCO	NEPRA	Uniform Quarterly Adjustment 1st & 2nd Qtr FY 2018-19
	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge
	Rs/Unit	Rs/Unit	Rs/Unit	Rs/Unit	Rs/Unit	Rs/Unit	Rs/Unit	Rs/Unit	Rs/Unit
Residential									
10 to 50 Units									
For peak load requirement less than 5 kW									
01-100 Units	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
101-200 Units	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
201-300 Units	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
301-700 Units	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Above 700 Units	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
For peak load requirement exceeding 5 kW									
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Temporary Supply	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Commercial - A2									
For peak load requirement less than 5 kW	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
For peak load requirement exceeding 5 kW									
Regular	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Temporary Supply	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
General Service A3									
Industrial	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
01	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
01 - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
01 - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
02	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
02 - TOU (Peak)	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
02 - TOU (Off-Peak)	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
03 - TOU (Peak)	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
03 - TOU (Off-Peak)	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
04 - TOU (Peak)	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
04 - TOU (Off-Peak)	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Temporary Supply	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Single Point Supply for further distribution									
C1 Supply at 400 Volts less than 5 kW	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
C1 Supply at 400 Volts exceeding 5 kW	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
C2 Supply at 11 kV	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
C3 Supply above 11 kV	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Agricultural Tube-wells - Tariff D									
01	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Agricultural Tube-wells	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Public Lighting - Tariff E									
1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236	1.5236
Residential Colonies attached to Industrial premises	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Railway Traction	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Tariff K - ALC	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Tariff K - Street Lab	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Special Contract - Tariff J									
J-1 For Supply at 66 kV & above	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
J-2 (a) For Supply at 11, 33 kV	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
J-2 (b) For Supply at 66 kV & above	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
J-3 (a) For Supply at 11, 33 kV	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
J-3 (b) For Supply at 66 kV & above	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236
Time of Use (TOU) - Off-Peak	1.2601	1.2659	1.2388	0.6750	2.1003	1.1750	1.5680	1.8156	1.5236

Note: The above mentioned Quarterly Adjustments shall remain applicable for a period of three (3) months from the date of notification of the latest decision.

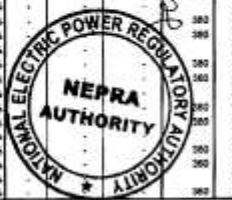
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Annex-II

Peshawar Electric Supply Company Limited (PESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales				Current Revenue		Base Tariff		PYA 2018		1st & 2nd Qtr. FY 2018		Total Tariff	
	Own	% Mix	Fixed Charge	Variable Charge	Total	Rs./Kwh	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
				Rs./Kwh			Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh
Residential														
Up to 50 Units	488	4.91%	-	1,073	1,073		4.29	-	-	-	-	-	-	4,0000
For peak load requirement less than 5 kW														
01-100 Units	1,721	17.66%	-	24,813	24,813		14.42	4,870	3.83	4,867	3,1000			10,4190
101-200 Units	1,339	12.74%	-	21,698	21,698		17.61	3,607	3.83	3,362	3,1000			22,6080
201-300 Units	915	9.41%	-	16,888	16,888		18.12	3,991	3.83	2,482	3,1000			23,1189
301-700 Units	530	5.45%	-	10,318	10,318		18.40	1,800	2.83	1,438	2,1000			24,4589
Above 700 Units	174	1.75%	-	3,687	3,687		21.23	431	2.82	472	2,1000			26,2190
For peak load requirement exceeding 5 kW														
Time of Use (TOU) - Peak	36	0.36%	-	1,197	1,197		33.49	190	3.83	123	3,1000			25,4890
Time of Use (TOU) - Off-Peak	237	2.44%	-	3,087	3,087		13.06	871	2.83	843	2,1000			18,0590
Temporary Supply	0	0.00%	-	3	3		22.90	0	2.83	0	2,1000			26,4890
Total Residential	8,342	84.95%	-	63,269	63,269				13,746		13,218			
Commercial - A2														
For peak load requirement less than 5 kW	310	3.19%	-	6,381	6,381		20.48	479	2.83	842	3,1000			25,4890
For peak load requirement exceeding 5 kW														
Regular	2	0.02%	3	32	35	400	15.98	8	2.83	8	2,1000	430		26,3590
Time of Use (TOU) - Peak	103	1.06%	-	3,207	3,207		21.50	291	2.83	278	2,1000			28,4990
Time of Use (TOU) - Off-Peak	456	4.62%	504	8,554	7,579	400	15.26	1,234	2.83	1,183	2,1000	430		29,2590
Temporary Supply	3	0.03%	-	64	64		20.51	8	2.82	8	2,1000			29,4300
Total Commercial	853	8.77%	507	16,399	16,328			2,418		2,318				
General Services-A3														
Industrial	202	3.09%	-	8,301	8,301		15.16	826	2.83	792	3,1000			23,1890
Single Point Supply														
01	21	0.22%	-	375	375		18.01	58	2.84	57	3,1000			23,1190
01 - Peak	35	0.36%	-	727	727		20.52	108	2.83	86	2,1000			28,4690
01 - Off-Peak	160	1.63%	-	2,860	2,860		14.65	508	2.83	488	3,1000			18,3490
02	4	0.04%	7	96	79	400	16.81	12	2.83	12	3,1000	400		28,3090
02 - TOU (Peak)	69	0.71%	-	1,815	1,815		20.50	281	2.83	243	3,1000			25,4690
02 - TOU (Off-Peak)	588	6.05%	1,513	8,879	10,192	400	14.75	1,085	2.83	1,086	3,1000	400		18,7489
03 - TOU (Peak)	84	0.87%	-	1,891	1,891		20.08	239	2.83	229	3,1000			25,2689
03 - TOU (Off-Peak)	832	8.59%	811	12,188	13,190	380	14.65	2,355	2.83	2,257	3,1000	380		18,8409
04 - TOU (Peak)	78	0.77%	-	1,834	1,834		20.52	212	2.83	203	3,1000			25,4089
04 - TOU (Off-Peak)	551	5.69%	303	8,272	8,889	380	15.02	1,569	2.83	1,494	3,1000	380		20,0109
Temporary Supply	0	0.00%	-	1	1		18.06	0	2.83	0	2,1000			23,9090
Total Industrial	1,469	15.26%	3,028	35,944	41,889			6,561		6,571				
Single Point Supply														
C701 Supply at 400 Volts less than 5 kW	3	0.03%	-	7	7		18.51	1	2.83	1	3,1000			23,5090
C701 Supply at 400 Volts exceeding 5 kW	25	0.26%	22	448	471	400	18.51	70	2.83	68	3,1000	400		23,0090
Time of Use (TOU) - Peak	13	0.14%	-	278	278		20.50	38	2.83	37	3,1000			25,4990
Time of Use (TOU) - Off-Peak	54	0.56%	97	1,112	1,209	400	17.39	182	2.83	175	3,1000	400		22,2590
C2 Supply at 11 kV	84	0.87%	12	218	230	380	16.81	39	2.83	37	3,1000	380		20,8090
Time of Use (TOU) - Peak	36	0.37%	-	734	774		21.44	122	2.83	89	3,1000			26,4389
Time of Use (TOU) - Off-Peak	163	1.67%	188	2,369	2,596	380	14.75	480	2.83	441	3,1000	380		19,7489
C3 Supply above 11 kV	1	0.01%	-	-	-	380	15.71	-	2.83	-	3,1000	380		20,1090
Time of Use (TOU) - Peak	3	0.03%	-	61	61		20.50	8	2.83	8	3,1000			25,4889
Time of Use (TOU) - Off-Peak	18	0.18%	27	280	297	380	14.65	32	2.83	45	3,1000	380		19,6489
Total Single Point Supply	336	3.48%	367	6,488	6,812			862		813	21,6990			
Agricultural Tube-wells - Tariff D														
Scars	3	0.03%	-	39	39		14.96	7	2.83	7	3,1000			19,5589
Time of Use (TOU) - Peak	1	0.01%	-	18	18		20.50	2	2.83	2	3,1000			26,4889
Time of Use (TOU) - Off-Peak	8	0.08%	9	78	84	380	13.90	10	2.83	10	3,1000	380		16,7889
Agricultural Tube-wells	21	0.21%	85	305	389	200	14.60	30	2.83	36	3,1000	200		19,6989
Time of Use (TOU) - Peak	12	0.12%	-	242	242		20.90	39	2.83	32	3,1000			25,4889
Time of Use (TOU) - Off-Peak	54	0.55%	120	740	872	200	13.80	154	2.83	147	3,1000	200		15,7389
Total Agricultural	38	0.39%	199	1,428	1,625			271		280				
Public Lighting														
Resid. Colon. att. to Ind	15	0.15%	-	240	240		16.31	43	3.83	41	3,1000			21,3090
Special Contracts - AUK	3	0.03%	-	41	41		16.31	7	2.83	7	3,1000			21,3090
Time of Use (TOU) - Peak	1	0.01%	1	9	10	380	15.70	7	2.83	5	3,1000	380		20,7989
Time of Use (TOU) - Off-Peak	63	0.65%	-	1,087	1,087		20.54	151	2.83	145	3,1000			25,5389
Total Public Lighting	278	2.86%	353	4,125	4,458		16.14	738	3.83	725	3,1000	380		19,7389
Sub-Total	356	3.62%	353	8,801	9,288			891		920				
Special Contract - Tariff U														
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	380	16.41	-	2.83	-	2,1000	380		21,4390
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	21.21	-	2.83	-	2,1000			26,2390
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	15.06	-	2.83	-	2,1000	380		20,3390
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2,1000	380		21,5690
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	21.21	-	2.83	-	2,1000			26,2990
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.48	-	2.83	-	2,1000	380		20,4590
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	380	16.41	-	2.83	-	2,1000	380		21,4690
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	21.21	-	2.83	-	2,1000			26,2990
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.36	-	2.83	-	2,1000	380		20,5590
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.51	-	2.83	-	2,1000	380		21,5690
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	21.21	-	2.83	-	2,1000			26,3290
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.46	-	2.83	-	2,1000	380		20,4890
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	380	16.41	-	2.83	-	2,1000	380		21,4690
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	21.21	-	2.83	-	2,1000			26,2890
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	16.36	-	2.83	-	2,1000	380		20,5890
Total Special Contract	-	0.00%	-	-	-									
Total Revenue	9,728	100.00%	4,853	184,820	199,389				36,207		35,120			

Note: Column "Total Tariff" shall be applicable till December 31, 2018. Column "PYA 2018" shall cease to exist after December 31, 2018 and thereafter Column "Base Tariff & 1st & 2nd Qtr. Adjustment FY 2018-19" shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after (18) months from the date of notification of the initial decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR FEDERAR ELECTRIC SUPPLY COMPANY LIMITED (FESCO)							
A.1 GENERAL SUPPLY TARIFF - RESIDENTIAL							
S. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/WT/M	VARIABLE CHARGES Rs/WT/M	PTA 2018 Rs/WT/M	1st & 2nd Qtr. A1, FY 2018-19 Rs/WT/M	Total Variable Charges Rs/WT/M	
a)	For Restricted load less than 5 KW i) Up to 20 Watts For Consumption exceeding 20 Watts	-	4.00	-	-	4.0000	
ii)	001 - 100 Watts	-	14.43	2.83	3.1000	15.4300	
iii)	101 - 200 Watts	-	17.61	3.83	3.1000	18.4400	
iv)	201 - 300 Watts	-	18.13	3.83	3.1000	19.1100	
v)	301 - 700 Watts	-	19.44	3.83	3.1000	20.4800	
vi)	Above 700 Watts	-	21.33	3.83	3.1000	22.3100	
b)	For Restricted load 5 KW & above	-	-	-	-	-	
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			20.45 13.95	2.83 2.83	3.1000 3.1000	20.4500 18.0500	20.4500 18.0500

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

a) Single Phase Connection:

Rs. 75/- per consumer per month

b) Three Phase Connection:

Rs. 180/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A.2 GENERAL SUPPLY TARIFF - COMMERCIAL

S. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/WT/M	VARIABLE CHARGES Rs/WT/M	PTA 2018 Rs/WT/M	1st & 2nd Qtr. A1, FY 2018-19 Rs/WT/M	Total Variable Charges Rs/WT/M	
a)	For Restricted load less than 5 KW	-	20.45	3.83	3.1000	23.4800	
b)	For Restricted load 5 KW & above	400.00	18.84	3.83	3.1000	20.9900	
	Time Of Use	400.00	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
			21.00 18.84	3.83 3.83	3.1000 3.1000	24.4300 20.9900	24.4300 20.9900

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connection:

Rs. 195/- per consumer per month

b) Three Phase Connection:

Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A.3 GENERAL SERVICES

S. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/WT/M	VARIABLE CHARGES Rs/WT/M	PTA 2018 Rs/WT/M	1st & 2nd Qtr. A1, FY 2018-19 Rs/WT/M	Total Variable Charges Rs/WT/M	
a)	General Services	-	18.16	3.83	3.1000	21.1900	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connection:

Rs. 175/- per consumer per month

b) Three Phase Connection:

Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B. INDUSTRIAL SUPPLY TARIFFS

S. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/WT/M	VARIABLE CHARGES Rs/WT/M	PTA 2018 Rs/WT/M	1st & 2nd Qtr. A1, FY 2018-19 Rs/WT/M	Total Variable Charges Rs/WT/M	
B1	Type 25 KW (at 400/230 Volts)	-	18.01	3.84	3.1000	21.1100	
B1(a)	connecting 15-200 KW (at 400 Volts)	400.00	18.81	3.83	3.1000	20.8000	
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
	Up to 25 KW		20.50 14.90	3.83 3.83	3.1000 3.1000	23.4300 18.9400	23.4300 18.9400
B1(b)	connecting 15-200 KW (at 400 Volts)	400.00	20.50 14.70	3.83 3.83	3.1000 3.1000	23.4300 18.9400	23.4300 18.9400
B2	For 25 KW loads up to 2000 KW (at 11.22 KV)	280.00	20.50 14.60	3.83 3.83	3.1000 3.1000	23.4300 18.9400	23.4300 18.9400
B3	For 25 KW loads (at 25,110 KV & above)	280.00	20.50 18.83	3.83 3.83	3.1000 3.1000	23.4300 18.9400	23.4300 18.9400

For B1 consumers there shall be a fixed minimum charge of Rs. 500 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 3,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 10,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 100,000 per month.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C. SPECIAL-PURPOSE SUPPLY

S. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/WT/M	VARIABLE CHARGES Rs/WT/M	PTA 2018 Rs/WT/M	1st & 2nd Qtr. A1, FY 2018-19 Rs/WT/M	Total Variable Charges Rs/WT/M	
C-1	For supply at 400/230 Volts	-	-	-	-	-	
a)	Restricted load less than 5 KW	-	18.01	3.83	3.1000	21.1100	
b)	Restricted load 5 KW & up to 200 KW	400.00	18.01	3.83	3.1000	20.9000	
C-2(a)	For supply at 11.22 KV up to and including 2000 KW	280.00	18.81	3.83	3.1000	20.8000	
C-2(b)	For supply at 11.22 KV & above and restricted load above 2000 KW	280.00	18.71	3.83	3.1000	20.7000	
	Time Of Use		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
C-1(a)	For supply at 400/230 Volts 5 KW & up to 200 KW	400.00	21.90 17.30	3.83 3.83	3.1000 3.1000	24.4300 20.4300	24.4300 20.4300
C-1(b)	For supply at 11.22 KV up to and including 2000 KW	280.00	21.94 14.70	3.83 3.83	3.1000 3.1000	24.4300 18.7400	24.4300 18.7400
C-2(a)	For supply at 11.22 KV & above and restricted load above 2000 KW	280.00	23.00 14.60	3.83 3.83	3.1000 3.1000	26.4300 18.4300	26.4300 18.4300

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

Noted
[Signature]

Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED (PESCO)							
B - AGRICULTURE TARIFF							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Ru/100/10	VARIABLE CHARGES		PTA 2018 Ru/100/10	1st & 2nd Qtr. Adj. FY 2018-19 Ru/100/10	Total Variable Charges Ru/100/10
			Peak A	Off Peak B			
B-1(a)	ICAPF less than 5 kW	-	-	14.80	0.83	-	14.80
B-1(b)	Agricultural Tube Wells	300.00	-	15.80	0.83	-	15.80
B-1(c)	ICAPF 5 kW & above	-	Peak	0.83	0.83	-	0.83
B-1(d)	Agricultural 5 kW & above	300.00	32.80	15.80	0.83	0.83	33.40
B-1(e)	Agricultural 5 kW & above	300.00	32.80	15.80	0.83	0.83	33.40

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.
Note: The consumer having maximum load less than 5 kW can opt for 100% metering.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - COMMERCIAL TARIFFS							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Ru/100/10	VARIABLE CHARGES		PTA 2018 Ru/100/10	1st & 2nd Qtr. Adj. FY 2018-19 Ru/100/10	Total Variable Charges Ru/100/10
		A	B	C	D	E	F
C-1(a)	Residential Supply	-	20.81	0.83	-	2.0000	20.8100
C-1(b)	Commercial Supply	-	20.81	0.83	-	2.0000	20.8100
C-1(c)	Industrial Supply	-	18.00	0.83	-	2.0000	18.8300

For the category of C-1(b)(ii) above, the minimum MB of the consumer shall be Ru. 50/- per day subject to a minimum of Ru. 800/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - PERSONAL INDUSTRIAL SUPPLY TARIFF

125% of
relevant
Industrial
tariff

Note: Tariff measures will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains to have for at least one year.

G. PUBLIC LIGHTING						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Ru/100/10	VARIABLE CHARGES Ru/100/10	PTA 2018 Ru/100/10	1st & 2nd Qtr. Adj. FY 2018-19 Ru/100/10	Total Variable Charges Ru/100/10
			B	C	D	E
	Street Lighting		16.31	0.83	3.1998	81.2002

Under Tariff G, there shall be a minimum monthly charge of Ru.2000/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
		Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10
H-1(a)	Residential Colonies attached to industrial premises	-	-	18.31	0.83	-	18.31

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - SPECIAL CUSTOMERS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
		Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10
I-1(a)	Steel Industry & Refractory (A/R)	300.00	-	15.15	0.83	-	15.15
I-1(b)	Therm. of Pw	300.00	30.54	14.74	0.83	0.83	31.37

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER SUPPLY OF POWER REGULATIONS 2017

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
		Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10	Ru/100/10
J-1(a)	Per supply at 66 kV & above and having maximum load of 30MW & above	300.00	-	14.41	0.83	-	14.41
J-1(b)	Per supply at 11.25 kV	300.00	-	14.41	0.83	-	14.41
J-1(c)	Per supply at 66 kV & above	300.00	-	14.41	0.83	-	14.41
J-1(d)	Per supply at 11.25 kV	300.00	-	14.41	0.83	-	14.41
J-1(e)	Per supply at 66 kV & above	300.00	-	14.41	0.83	-	14.41
J-1(f)	Per supply at 11.25 kV	300.00	-	14.41	0.83	-	14.41
J-1(g)	Per supply at 66 kV & above and having maximum load of 30MW & above	300.00	21.31	15.44	0.83	0.83	22.14
J-1(h)	Per supply at 11.25 kV	300.00	21.31	15.44	0.83	0.83	22.14
J-1(i)	Per supply at 66 kV & above	300.00	21.31	15.44	0.83	0.83	22.14
J-1(j)	Per supply at 11.25 kV	300.00	21.31	15.44	0.83	0.83	22.14

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Annex-II

Multan Electric Power Company Limited (MEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PTA 2019		1st & 2nd Qtr. FY 2019		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
	Rs. Rs.		Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.	Rs. Rs.
Residential													
Up to 50 Units	771	4.30%	-	3,086	3,086	-	4.90	-	-	-	-	-	4,500
For peak load requirement less than 5 kW													
51-100 Units	3913	21.16%	-	45,483	45,483	13.59	10,583	2.36	7,295	1,815	1,815	17,365	17,365
101-200 Units	2500	13.87%	-	30,280	30,280	13.19	8,619	2.87	4,627	1,616	1,616	17,016	17,016
201-300 Units	1717	9.56%	-	24,379	24,379	14.20	4,907	2.87	3,487	1,616	1,616	18,685	18,685
301-700 Units	819	4.61%	-	12,893	12,893	16.68	2,343	2.96	1,884	1,816	1,816	21,426	21,426
Above 700 Units	288	1.60%	-	4,800	4,800	17.93	798	2.98	841	1,816	1,816	27,406	27,406
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	31	0.21%	-	893	893	17.63	506	2.96	76	1,816	1,816	22,376	22,376
Time of Use (TOU) - Off-Peak	185	0.02%	-	2,009	2,009	12.21	472	2.87	252	1,816	1,816	18,686	18,686
Temporary Supply	0	0.00%	-	-	-	17.35	-	1	2.87	-	-	21,786	21,786
Total Residential	8,889	54.19%	-	124,567	124,567			38,844		18,539			
Commercial - A2													
For peak load requirement less than 5 kW	810	3.41%	-	2,985	2,985	16.36	1,752	2.87	1,233	1,816	1,816	20,646	20,646
For peak load requirement exceeding 5 kW													
Regular	0	0.00%	-	8	8	14.70	-	2.89	1	1,816	1,816	400	18,296
Time of Use (TOU) - Peak	123	0.89%	-	2,152	2,152	17.53	382	2.87	248	1,816	1,816	22,618	22,618
Time of Use (TOU) - Off-Peak	403	2.25%	-	4,670	4,670	11.60	1,188	2.87	813	1,816	1,816	406	18,686
Temporary Supply	8	0.04%	-	137	137	17.35	-	23	2.87	18	1,816	21,866	21,866
Total Commercial	1,144	6.39%	-	1,108	1,108			5,183		2,819			
General Services-A3													
Industrial	638	3.60%	-	8,831	8,831	16.96	1,243	2.87	1,686	1,816	1,816	38,586	38,586
B1	51	0.28%	-	636	636	16.20	149	2.87	103	1,816	1,816	23,666	23,666
B1 Peak	81	0.45%	-	1,435	1,435	17.30	233	2.87	194	1,816	1,816	21,766	21,766
B1 Off-Peak	317	1.71%	-	2,883	2,883	11.66	611	2.87	641	1,816	1,816	18,686	18,686
B2	9	0.00%	-	2	2	13.76	-	2.86	0	1,816	1,816	400	18,106
B2 - TOU (Peak)	274	1.53%	-	4,747	4,747	17.30	787	2.87	654	1,816	1,816	21,766	21,766
B2 - TOU (Off-Peak)	1027	5.30%	-	12,554	12,554	11.42	3,635	2.87	2,136	1,816	1,816	400	18,686
B3 - TOU (Peak)	185	0.92%	-	3,824	3,824	17.77	472	2.87	332	1,816	1,816	22,356	22,356
B3 - TOU (Off-Peak)	750	4.18%	-	7,221	7,221	10.55	2,151	2.87	1,514	1,816	1,816	380	18,796
B4 - TOU (Peak)	60	0.33%	-	1,201	1,201	17.30	171	2.87	130	1,816	1,816	21,766	21,766
B4 - TOU (Off-Peak)	355	1.97%	-	3,758	3,758	11.20	963	2.87	877	1,816	1,816	380	18,686
Temporary Supply	5	0.03%	-	64	64	14.05	-	13	2.87	8	1,816	18,636	18,636
Total Industrial	3,088	17.37%	-	3,883	3,883			8,889		6,301			
Single Point Supply													
C100 Supply at 400 Volts less than 8 kW	0	0.00%	-	2	2	16.70	-	2.87	2	1,816	1,816	30,186	30,186
C100 Supply at 400 Volts exceeding 8 kW	2	0.01%	-	38	38	15.20	-	2.87	4	1,816	1,816	400	18,686
Time of Use (TOU) - Peak	14	0.08%	-	247	247	16.25	36	2.86	27	1,816	1,816	22,716	22,716
Time of Use (TOU) - Off-Peak	40	0.22%	-	364	364	10.64	114	2.87	80	1,816	1,816	400	18,686
C2 Supply at 11 kV	2	0.01%	-	22	22	13.15	-	2.87	3	1,816	1,816	390	17,836
Time of Use (TOU) - Peak	66	0.34%	-	623	623	16.30	173	2.87	122	1,816	1,816	18,766	18,766
Time of Use (TOU) - Off-Peak	119	0.67%	-	1,048	1,048	11.20	501	2.87	363	1,816	1,816	18,706	18,706
C3 Supply above 11 kV	6	0.03%	-	-	-	12.05	-	2.87	-	1,816	1,816	390	17,506
Time of Use (TOU) - Peak	8	0.04%	-	137	137	17.30	23	2.87	95	1,816	1,816	21,796	21,796
Time of Use (TOU) - Off-Peak	41	0.23%	-	485	485	11.20	118	2.87	84	1,816	1,816	390	18,686
Total Single Point Supply	841	4.80%	-	4,186	4,186			978		689			
Agricultural Tube-wells - Tariff D													
Scary	3	0.01%	-	37	37	15.25	-	2.87	5	1,816	1,816	18,796	18,796
Time of Use (TOU) - Peak	8	0.04%	-	140	140	17.30	23	2.87	95	1,816	1,816	22,396	22,396
Time of Use (TOU) - Off-Peak	43	0.23%	-	450	450	11.27	120	2.87	84	1,816	1,816	200	18,496
Agricultural Tube-wells	5	0.03%	-	-	-	12.75	-	2.87	-	1,816	1,816	200	18,296
Time of Use (TOU) - Peak	524	2.88%	-	9,019	9,019	18.86	1,533	2.87	1,079	1,816	1,816	21,306	21,306
Time of Use (TOU) - Off-Peak	2488	13.81%	-	4,188	4,188	10.35	7,131	2.87	5,010	1,816	1,816	200	18,686
Total Agricultural	8,871	47.54%	-	32,827	32,827			8,814		6,382			
Public Lighting - Tariff D													
Residential Colonies	37	0.13%	-	388	388	14.60	77	2.87	54	1,816	1,816	18,086	18,086
	9	0.03%	-	138	138	15.05	20	2.87	16	1,816	1,816	18,516	18,516
Sub-Total	46	0.26%	-	526	526			163		72			
Special Contract - Tariff J													
J-1 For Supply at 60 kV & above	-	0.00%	-	-	-	380	14.78	-	2.87	-	1,816	380	18,256
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	16.18	-	2.87	-	1,816	380	22,656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.08	-	2.87	-	1,816	380	18,556
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.68	-	2.87	-	1,816	380	18,586
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	18.18	-	2.87	-	1,816	380	22,986
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1,816	380	18,686
J-2 (b) For Supply at 60 kV & above	-	0.00%	-	-	-	380	14.78	-	2.87	-	1,816	380	18,256
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	16.18	-	2.87	-	1,816	380	22,656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.08	-	2.87	-	1,816	380	18,556
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	14.88	-	2.87	-	1,816	380	18,386
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	16.18	-	2.87	-	1,816	380	22,686
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.18	-	2.87	-	1,816	380	18,686
J-4 (b) For Supply at 60 kV & above	-	0.00%	-	-	-	380	14.78	-	2.87	-	1,816	380	18,256
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	16.18	-	2.87	-	1,816	380	22,656
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	12.08	-	2.87	-	1,816	380	18,556
Total Revenue	17,029	106.60%	0.00%	225,869	225,163	13.12	48,519		34,632				

Note: Column "Total Tariff" shall be applicable 01 December 31, 2019. Column "PTA 2019" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr. Adjustment FY 2019-20 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2019-20" shall also cease to exist after 01st March 2020 from the date of notification of the latest decision. Thereafter, Column "Base Tariff" shall remain applicable, till the same is superseded by next notification.



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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS
MUTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)
A-1. GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj.	Total Variable Charges	
		Rs/Unit	Rs/kWh	Rs/kWh	Rs/kWh	PT 2018-19	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G
a)	For Residential load less than 5 kW	-	4.90	-	-	-	-	4.9000
	Up to 50 Units	-	-	-	-	-	-	-
b)	For Consumption exceeding 50 Units	-	13.55	5.85	1.6150	1.6150	17.0200	17.0200
c)	800 - 100 Units	-	13.13	5.87	1.6180	1.6180	17.6160	17.6160
d)	101 - 300 Units	-	14.20	5.87	1.6180	1.6180	18.4960	18.4960
e)	301 - 700 Units	-	15.95	5.88	1.6180	1.6180	22.4560	22.4560
f)	Above 700 Units	-	17.68	5.88	1.6180	1.6180	24.1008	24.1008
g)	For Residential load 5 kW & above	-	-	-	-	-	-	-
	These all are	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	17.00	13.50	5.85	5.87	1.6180	1.6180

As per Authority's decision residential consumers will be given the benefits of only one premium slab.
Under tariff A-1, there shall be minimum monthly consumer charge at the following rates even if no energy is consumed:
a) Single Phase Connection: Rs. 75/- per consumer per month
b) Three Phase Connection: Rs. 150/- per consumer per month
Note: Under tariff A and B shall remain applicable till December 31, 2019 only. Columns C shall cease to exist after December 31, 2019 and thereafter only Columns A, D and E shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Columns A and E shall remain applicable, till the same is superseded by next notification.

A-2. GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj.	Total Variable Charges	
		Rs/Unit	Rs/kWh	Rs/kWh	Rs/kWh	PT 2018-19	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G
a)	For Residential load less than 5 kW	400.00	18.30	5.87	1.6150	1.6150	20.8450	20.8450
b)	For Residential load 5 kW & above	400.00	18.70	5.88	1.6150	1.6150	21.3050	21.3050
c)	Three Phase	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	17.50	11.40	5.87	5.87	1.6150	1.6150

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed:
a) Single Phase Connection: Rs. 175/- per consumer per month
b) Three Phase Connection: Rs. 350/- per consumer per month
Note: Under tariff A and B shall remain applicable till December 31, 2019 only. Columns C shall cease to exist after December 31, 2019 and thereafter only Columns A, D and E shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Columns A and E shall remain applicable, till the same is superseded by next notification.

A-3. GENERAL SUPPLY TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj.	Total Variable Charges	
		Rs/Unit	Rs/kWh	Rs/kWh	Rs/kWh	PT 2018-19	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G
a)	Residential	-	15.48	5.87	1.6150	1.6150	20.4350	20.4350

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed:
a) Single Phase Connection: Rs. 175/- per consumer per month
b) Three Phase Connection: Rs. 350/- per consumer per month
Note: Under tariff A and B shall remain applicable till December 31, 2019 only. Columns C shall cease to exist after December 31, 2019 and thereafter only Columns A, D and E shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Columns A and E shall remain applicable, till the same is superseded by next notification.

B. INDUSTRIAL SUPPLY TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj.	Total Variable Charges	
		Rs/Unit	Rs/kWh	Rs/kWh	Rs/kWh	PT 2018-19	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G
B1	Up to 50 kW (or 400/320 Units)	-	18.30	5.87	1.6150	1.6150	20.4350	20.4350
B2	Exceeding 50-100 kW (or 400 Units)	400.00	18.70	5.88	1.6150	1.6150	21.3050	21.3050
	These all are	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (a)	Up to 50 kW	-	17.00	11.40	5.87	5.87	1.6150	1.6150
B2 (a)	Exceeding 50-100 kW (or 400 Units)	400.00	17.50	11.40	5.87	5.87	1.6150	1.6150
B3	For 51 Units up to 1000 kW (or 1,125 kW)	400.00	17.70	10.90	5.87	5.87	1.6150	1.6150
B4	For 51 Units 1000 kW & above	400.00	17.30	11.00	5.87	5.87	1.6150	1.6150

For B1 consumer there shall be a fixed minimum charge of Rs. 250 per month.
For B2 consumer there shall be a fixed minimum charge of Rs. 2,000 per month.
For B3 consumer there shall be a fixed minimum charge of Rs. 50,000 per month.
For B4 consumer there shall be a fixed minimum charge of Rs. 100,000 per month.
Note: Under tariff A and B shall remain applicable till December 31, 2019 only. Columns C shall cease to exist after December 31, 2019 and thereafter only Columns A, D and E shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Columns A and E shall remain applicable, till the same is superseded by next notification.

C. SINGLE PHASE SUPPLY

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj.	Total Variable Charges	
		Rs/Unit	Rs/kWh	Rs/kWh	Rs/kWh	PT 2018-19	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G
C-1	For supply at 400/320 Units	-	18.73	5.87	1.6150	1.6150	20.4350	20.4350
a)	Residential load less than 5 kW	400.00	18.30	5.87	1.6150	1.6150	20.4350	20.4350
b)	Residential load 5 kW & up to 100 kW	400.00	18.15	5.87	1.6150	1.6150	20.4350	20.4350
c)	For supply at 1,125 kW up to and including 2000 kW	500.00	18.68	5.87	1.6150	1.6150	20.4350	20.4350
C-1(a)	For supply at 400/320 Units 5 kW & up to 100 kW	400.00	18.33	12.04	5.87	5.87	1.6150	1.6150
C-1(b)	For supply at 1,125 kW up to and including 2000 kW	400.00	18.33	11.33	5.87	5.87	1.6150	1.6150
C-1(c)	For supply at 2,000 kW & above and residential load above 2000 kW	400.00	17.30	11.33	5.87	5.87	1.6150	1.6150

As per Authority's decision residential consumers will be given the benefits of only one premium slab.
Under tariff A-1, there shall be minimum monthly consumer charge at the following rates even if no energy is consumed:
a) Single Phase Connection: Rs. 75/- per consumer per month
b) Three Phase Connection: Rs. 150/- per consumer per month
Note: Under tariff A and B shall remain applicable till December 31, 2019 only. Columns C shall cease to exist after December 31, 2019 and thereafter only Columns A, D and E shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Columns A and E shall remain applicable, till the same is superseded by next notification.



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ANNEX-III

SCHEDULE OF ELECTRICITY TARIFFS									
BILTAN ELECTRIC POWER COMPANY LIMITED (BEPCL)									
B - RESIDENTIAL TARIFF									
No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/Unit/M	VARIABLE CHARGES Rs/Unit/M		PTA 2018 Rs/Unit/M	1st & 2nd Qtr. Adj. FY 2018-19 Rs/Unit/M	Total Variable Charges Rs/Unit/M		
		A	B		C	D	E		
B-1(a)	SCARP less than 5 KW	-	15.00		3.87	1.6156	18.4956		
B-1 (b)	Agri/Industrial Tolls 5KW	200.00	15.78		3.87	1.6156	18.5256		
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
B-1(b)	SCARP 5 KW & above	200.00	15.88	11.07	3.87	1.6156	1.6156	18.2808	16.4956
B-2 (a)	Agri/Industrial 5 KW & above	200.00	16.88	9.28	3.87	1.6156	1.6156	21.2618	18.5256

Under this tariff, there shall be seasonal monthly charges Rs.2000/- per consumer per month, even if no usage is consumed.

Note: The consumer having unconnected load less than 5 KW run up for TOD metering.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain in effect after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain in effect after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - TEMPORARY SUPPLY TARIFF

No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/Unit/M	VARIABLE CHARGES Rs/Unit/M		PTA 2018 Rs/Unit/M	1st & 2nd Qtr. Adj. FY 2018-19 Rs/Unit/M	Total Variable Charges Rs/Unit/M
		A	B		C	D	E
C-1(a)	Residential Supply	-	15.00		3.87	1.6156	18.4956
C-1(b)	Commercial Supply	-	15.00		3.87	1.6156	18.4956
C-2	Industrial Supply	-	16.88		3.87	1.6156	18.5256

For the category of C-1(a)&(b) above, the minimum bill of the consumer shall be Rs. 15/- per day subject to a minimum of Rs.200/- for the entire period of supply, even if no usage is consumed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain in effect after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain in effect after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

D - INDUSTRIAL/ INDUSTRIAL SUPPLY TARIFF

120% of relevant industrial tariff

Note: Tariff consumer will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

E - PUBLIC LIGHTING

No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/Unit/M	VARIABLE CHARGES Rs/Unit/M		PTA 2018 Rs/Unit/M	1st & 2nd Qtr. Adj. FY 2018-19 Rs/Unit/M	Total Variable Charges Rs/Unit/M
		A	B		C	D	E
	Street Lighting	-	15.00		3.87	1.6156	18.4956

Under Tariff E, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain in effect after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain in effect after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - INDUSTRIAL/ INDUSTRIAL SUPPLY TARIFF ATTACHED TO INDUSTRIAL/ INDUSTRIAL

No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/Unit/M	VARIABLE CHARGES Rs/Unit/M		PTA 2018 Rs/Unit/M	1st & 2nd Qtr. Adj. FY 2018-19 Rs/Unit/M	Total Variable Charges Rs/Unit/M
		A	B		C	D	E
	Industrial/ Industrial attached to industrial/ industrial	-	15.00		3.87	1.6156	18.4956

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain in effect after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain in effect after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

I - SPECIAL CONTRACTS UNDER NEPCO (SUPPLY OF POWER) REGULATION 2015

No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/Unit/M	VARIABLE CHARGES Rs/Unit/M		PTA 2018 Rs/Unit/M	1st & 2nd Qtr. Adj. FY 2018-19 Rs/Unit/M	Total Variable Charges Rs/Unit/M
		A	B		C	D	E
I-1	For supply at 66 KV & above and having unconnected load of 30MW & above	260.00	14.78		3.87	1.6156	18.4956
I-2	(a) For supply at 11.25 KV	260.00	14.88		3.87	1.6156	18.5256
	(b) For supply at 66 KV & above	260.00	14.78		3.87	1.6156	18.4956
I-3	(a) For supply at 11.25 KV	260.00	14.88		3.87	1.6156	18.5256
	(b) For supply at 66 KV & above	260.00	14.78		3.87	1.6156	18.4956
I-4	Three 00/00	260.00	15.16	12.08	3.87	1.6156	18.4956
I-5	For supply at 11.25 KV	260.00	15.16	12.08	3.87	1.6156	18.4956
I-6	For supply at 66 KV & above	260.00	15.16	12.08	3.87	1.6156	18.4956
I-7	For supply at 11.25 KV	260.00	15.16	12.08	3.87	1.6156	18.4956
I-8	For supply at 66 KV & above	260.00	15.16	12.08	3.87	1.6156	18.4956

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain in effect after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain in effect after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Annex-II

Lahore Electric Supply Company Limited (LESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue		Base Tariff		FY 2018		FY 2019		FY 2020		FY 2021		FY 2022	
	Units	% Mo	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Amount	Change	Amount	Change	Amount	Change	Amount	Change	Amount	Change
			Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
Residential																
Up to 50 Units	147	0.02%	-	587	587	4.82	-	-	-	-	-	-	-	-	-	-
For peak load requirement less than 5 kW																
01-100 Units	1862	0.23%	-	10,333	10,333	9.88	6,339	2.34	3,178	1,288	-	-	-	-	-	-
101-200 Units	2213	0.27%	-	15,527	15,527	11.36	6,861	2.34	3,188	1,298	-	-	-	-	-	-
201-300 Units	1407	0.17%	-	11,360	11,360	10.34	5,358	2.23	3,899	1,289	-	-	-	-	-	-
301-700 Units	1441	0.18%	-	21,132	21,132	14.87	7,227	2.34	2,704	1,284	-	-	-	-	-	-
Above 700 Units	253	0.03%	-	4,872	4,872	11.38	618	2.34	445	1,284	-	-	-	-	-	-
For peak load requirement exceeding 5 kW																
Time of Use (TOU) - Peak	202	0.02%	-	4,130	4,130	18.57	580	2.34	409	1,295	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	1188	0.14%	-	12,339	12,339	10.27	2,872	2.21	1,941	1,286	-	-	-	-	-	-
Temporary Supply	1	0.00%	-	18	18	18.82	3	2.23	3	1,286	-	-	-	-	-	-
Total Residential	6,019	0.42%	-	118,847	118,847	11.84	31,654	2.23	15,787	5,914	-	-	-	-	-	-
Commercial																
Up to 50 Units	513	0.02%	-	8,082	8,082	18.88	1,283	2.23	832	1,288	-	-	-	-	-	-
For peak load requirement exceeding 5 kW																
Regular	81	0.01%	-	1,192	1,192	400	14,38	114	93	1,295	-	-	-	-	-	-
Time of Use (TOU) - Peak	209	0.02%	-	3,888	3,888	18.88	511	2.23	311	1,295	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	1042	0.02%	-	10,494	10,494	400	10,23	2,231	1,853	1,288	-	-	-	-	-	-
Temporary Supply	81	0.01%	-	1,057	1,057	18.24	145	2.23	105	1,288	-	-	-	-	-	-
Total Commercial	1,414	0.07%	-	17,774	17,774	18.84	4,384	2.23	2,194	3,194	-	-	-	-	-	-
General Services																
Total General Services	714	0.02%	-	10,857	10,857	18.87	1,881	2.23	1,185	1,984	-	-	-	-	-	-
Industrial																
Up to 50 Units	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
For peak load requirement exceeding 5 kW																
Regular	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
Time of Use (TOU) - Peak	209	0.02%	-	3,888	3,888	18.88	511	2.23	311	1,295	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	1042	0.02%	-	10,494	10,494	400	10,23	2,231	1,853	1,288	-	-	-	-	-	-
Temporary Supply	81	0.01%	-	1,057	1,057	18.24	145	2.23	105	1,288	-	-	-	-	-	-
Total Industrial	813	0.02%	-	10,857	10,857	18.87	1,881	2.23	1,185	1,984	-	-	-	-	-	-
Single Point Supply																
Up to 50 Units	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
For peak load requirement exceeding 5 kW																
Regular	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
Time of Use (TOU) - Peak	209	0.02%	-	3,888	3,888	18.88	511	2.23	311	1,295	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	1042	0.02%	-	10,494	10,494	400	10,23	2,231	1,853	1,288	-	-	-	-	-	-
Temporary Supply	81	0.01%	-	1,057	1,057	18.24	145	2.23	105	1,288	-	-	-	-	-	-
Total Single Point Supply	813	0.02%	-	10,857	10,857	18.87	1,881	2.23	1,185	1,984	-	-	-	-	-	-
Agricultural																
Up to 50 Units	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
For peak load requirement exceeding 5 kW																
Regular	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
Time of Use (TOU) - Peak	209	0.02%	-	3,888	3,888	18.88	511	2.23	311	1,295	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	1042	0.02%	-	10,494	10,494	400	10,23	2,231	1,853	1,288	-	-	-	-	-	-
Temporary Supply	81	0.01%	-	1,057	1,057	18.24	145	2.23	105	1,288	-	-	-	-	-	-
Total Agricultural	813	0.02%	-	10,857	10,857	18.87	1,881	2.23	1,185	1,984	-	-	-	-	-	-
Public Lighting																
Up to 50 Units	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
For peak load requirement exceeding 5 kW																
Regular	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
Time of Use (TOU) - Peak	209	0.02%	-	3,888	3,888	18.88	511	2.23	311	1,295	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	1042	0.02%	-	10,494	10,494	400	10,23	2,231	1,853	1,288	-	-	-	-	-	-
Temporary Supply	81	0.01%	-	1,057	1,057	18.24	145	2.23	105	1,288	-	-	-	-	-	-
Total Public Lighting	813	0.02%	-	10,857	10,857	18.87	1,881	2.23	1,185	1,984	-	-	-	-	-	-
Special Contract																
Up to 50 Units	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
For peak load requirement exceeding 5 kW																
Regular	81	0.01%	-	1,192	1,192	18.88	203	2.23	147	1,295	-	-	-	-	-	-
Time of Use (TOU) - Peak	209	0.02%	-	3,888	3,888	18.88	511	2.23	311	1,295	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	1042	0.02%	-	10,494	10,494	400	10,23	2,231	1,853	1,288	-	-	-	-	-	-
Temporary Supply	81	0.01%	-	1,057	1,057	18.24	145	2.23	105	1,288	-	-	-	-	-	-
Total Special Contract	813	0.02%	-	10,857	10,857	18.87	1,881	2.23	1,185	1,984	-	-	-	-	-	-

Note: Columns "1st Year" shall be applicable till December 31, 2018; Column "FY 2019" shall remain in effect after December 31, 2018 and thereafter Column "Base Tariff" & "1st & 2nd QP" Adjustment FY 2019 shall remain applicable. Column "1st & 2nd QP" Adjustment FY 2019 shall also cease to exist after 180 Months from the date of introduction of the tariff section. Therefore, Column "Base Tariff" shall remain applicable. If the rate is superseded by new notification.



Annex III

**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAMING ELECTRIC SUPPLY COMPANY LIMITED**

A.1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES		PTA 2018 Rs./kWh	1st & 2nd Qtr. Avg. FY 2018 18 Rs./kWh		Total Variable Charges Rs./kWh	
			A	B		C	D		
a)	For the maximum load less than 5 kW Up to 50 Units	-	-	4.00	-	-	-	4.0000	
b)	For Consumption exceeding 50 Units	-	-	-	-	-	-	-	
18	001 - 100 Units	-	-	0.85	0.24	1.2959	-	13.9959	
19	101 - 200 Units	-	-	11.50	0.24	1.2959	-	16.5659	
20	201 - 300 Units	-	-	15.04	0.24	1.2959	-	16.5659	
21	301 - 400 Units	-	-	16.67	0.24	1.2959	-	16.5659	
22	Above 400 Units	-	-	17.00	0.24	1.2959	-	16.5659	
c)	For the maximum load 5 kW & above	-	-	-	-	-	-	-	
	Time Of Use	-	-	-	-	-	-	-	
		-	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	-	16.67	10.17	0.24	0.24	1.2959	1.2959

As per the company's standard residential maximum will be given the least per unit.

Under tariff A-1, there shall be minimum monthly minimum charge of Rs. 400/- per month.

a) Single Phase Connections

b) Three Phase Connections

Rs. 75/- per connection per month

Rs. 120/- per connection per month

From Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and C shall remain applicable. Column D shall also remain to start after 2024 (12) months from the date of withdrawal of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is represented by next notification.

A.2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES		PTA 2018 Rs./kWh	1st & 2nd Qtr. Avg. FY 2018 18 Rs./kWh		Total Variable Charges Rs./kWh		
			A	B		C	D			
a)	For the maximum load less than 5 kW			16.85	0.23		1.2959	18.0800		
b)	For the maximum load 5 kW & above	400.00		16.85	0.23		1.2959	18.1051		
	Time Of Use	400.00		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
				16.85	10.09	0.23	0.23	1.2959	20.4158	13.5555

Under tariff A-2, there shall be minimum monthly charges at the following rates if no usage is recorded:

a) Single Phase Connections

b) Three Phase Connections

Rs. 175/- per connection per month

Rs. 250/- per connection per month

From Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and C shall remain applicable. Column D shall also remain to start after 2024 (12) months from the date of withdrawal of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is represented by next notification.

A.3 GENERAL SUPPLY TARIFF - INDUSTRIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES		PTA 2018 Rs./kWh	1st & 2nd Qtr. Avg. FY 2018 18 Rs./kWh		Total Variable Charges Rs./kWh
			A	B		C	D	
A1	General Services	-	-	10.37	0.30	1.2959	-	16.9659

Under tariff A-3, there shall be minimum monthly charges at the following rates if no usage is recorded:

a) Single Phase Connections

b) Three Phase Connections

Rs. 185/- per connection per month

Rs. 280/- per connection per month

From Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and C shall remain applicable. Column D shall also remain to start after 2024 (12) months from the date of withdrawal of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is represented by next notification.

B. GENERAL SUPPLY TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES Rs./kWh		PTA 2018 Rs./kWh	1st & 2nd Qtr. Avg. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh
			A	B		C	D	
B1	Up to 25 kW (at 400/230 Volts)			15.35	0.23		1.2959	16.8800
B1(a)	exceeding 25-500 kW (at 400 Volts)	400.00		15.35	0.23		1.2959	16.8800
			Peak	Off-Peak		Peak	Off-Peak	
	Time Of Use		17.63	9.80	0.23	0.23	1.2959	1.2959
B2 (a)	Up to 55 kW	430.00		17.12	0.23	1.2959	1.2959	18.6459
B2 (b)	exceeding 55-100 kW (at 400 Volts)	430.00		17.12	0.23	1.2959	1.2959	18.6459
B3	For all loads up to 2000 kW (at 11,200V)	430.00		18.35	0.30	1.2959	1.2959	19.9459
B4	For all loads up to 2000 kW (at 11,200V)	430.00		18.35	0.30	1.2959	1.2959	19.9459

For B1 customers there shall be a fixed minimum charge of Rs. 300 per month.

For B2 customers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 customers there shall be a fixed minimum charge of Rs. 40,000 per month.

For B4 customers there shall be a fixed minimum charge of Rs. 40,000 per month.

From Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and C shall remain applicable. Column D shall also remain to start after 2024 (12) months from the date of withdrawal of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is represented by next notification.

C. WHOLESALE POINT SUPPLY

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Avg. FY 2018		Total Variable Charges
		Rs./kW/M	Rs./MVA	Rs./kWh	Rs./kWh		18	Rs./kWh	
		A	B	C	D		E	F	
C-1	For supply at 400/230 Volts			13.97	0.23		1.2959	17.4959	
C-2	For supply at 400/230 Volts			13.97	0.23		1.2959	16.9059	
C-3	For supply at 11,200 kV up to and including 2000 kW	330.00		13.98	0.23		1.2959	16.3059	
C-4	For supply at 11,200 kV up to and including 2000 kW	330.00		13.74	0.23		1.2959	15.2659	
	Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-5	For supply at 400/230 Volts 5 kW & up to 200 kW	400.00		16.77	10.37	0.23	0.23	1.2959	17.7059
C-6	For supply at 11,200 kV up to and including 2000 kW	400.00		16.77	9.87	0.23	0.23	1.2959	17.3959
C-7	For supply at 400/230 Volts and standardized load above 2000 kW	250.00		26.77	0.77	0.23	0.23	1.2959	18.2959

From Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and C shall remain applicable. Column D shall also remain to start after 2024 (12) months from the date of withdrawal of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is represented by next notification.

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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR LARGE ELECTRIC SUPPLY COMPANY CLASS						
D - INDUSTRIAL TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charges
		Rs./KW./M	Rs./KW.	Rs./KW.	1st & 2nd Qtr. Adj. FY 2018	Rs./KW.
		A	B	C	D	E
D-1(a)	BOARD less than 5 KW	-	18.87	3.23	1.2959	20.3959
D-1(b)	Agricultural Tels. Works	200.00	18.87	3.23	1.2959	20.3959
			Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
D-1(c)	BOARD 5 KW & above	200.00	19.77 9.79	3.23 3.23	1.2959 1.2959	20.3959 19.5159
D-1(d)	Agricultural 5 KW & above	200.00	19.27 15.23	3.23 3.23	1.2959 1.2959	21.7959 14.7959
Under this tariff, there shall be minimum monthly charges Rs.2000/- per connection per month, even if no usage is recorded. Note: The customers having contracted load less than 5 KW pay up to 70% maximum.						
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to exist after 18th month from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
E - DOMESTIC SUPPLY TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charges
		Rs./KW./M	Rs./KW.	Rs./KW.	1st & 2nd Qtr. Adj. FY 2018	Rs./KW.
		A	B	C	D	E
E-1(a)	Residential Supply	-	19.92	3.23	1.2959	23.4459
E-1(b)	Commercial Supply	-	16.24	3.23	1.2959	20.7659
E-1(c)	Industrial Supply	-	15.47	3.23	1.2959	19.9959
For the category of E-1(b)&(c) above, the minimum bill of the consumer shall be Rs. 80/- per day subject to a minimum of Rs.800/- for the entire period of supply, even if no usage is recorded.						
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to exist after 18th month from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
F - SPECIAL CATEGORY INDUSTRIAL TARIFF						
100% of relevant industrial tariff						
Note: Tariff consumer will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of new connection or at the beginning of the month. Once exercised, the option remains in force for at least one year.						
G - STREET LIGHTING						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charges
		Rs./KW./M	Rs./KW.	Rs./KW.	1st & 2nd Qtr. Adj. FY 2018	Rs./KW.
		A	B	C	D	E
	Street Lighting	-	17.58	3.23	1.2959	21.9759
Under Tariff G, there shall be a minimum monthly charge of Rs.800/- per month per KW of lamp capacity installed.						
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to exist after 18th month from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
H - RESIDENTIAL CONSUMERS ATTACHED TO INDUSTRIAL PREMISES						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charges
		Rs./KW./M	Rs./KW.	Rs./KW.	1st & 2nd Qtr. Adj. FY 2018	Rs./KW.
		A	B	C	D	E
	Residential consumer attached to industrial premises	-	18.16	3.23	1.2959	21.6859
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to exist after 18th month from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
I - ADDRESS TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charges
		Rs./KW./M	Rs./KW.	Rs./KW.	1st & 2nd Qtr. Adj. FY 2018	Rs./KW.
		A	B	C	D	E
	Address Tariff	-	15.47	3.23	1.2959	19.9959
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to exist after 18th month from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
J - SPECIAL CONTRACTS UNDER NEPRA REGULATORY BOARD OF PUNJAB REGULATORY BOARD						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charges
		Rs./KW./M	Rs./KW.	Rs./KW.	1st & 2nd Qtr. Adj. FY 2018	Rs./KW.
		A	B	C	D	E
J-1	For supply at 66 KV & above and having contracted load of 20MW & above	360.00	6.04	3.23	1.2959	12.5659
J-2	(a) For supply at 11,22 KV	360.00	11.87	3.23	1.2959	15.3959
	(b) For supply at 66 KV & above	360.00	11.77	3.23	1.2959	15.3959
J-3	(a) For supply at 11,22 KV	360.00	11.87	3.23	1.2959	15.3959
	(b) For supply at 66 KV & above	360.00	11.77	3.23	1.2959	15.3959
	Time Of Day		Peak Off-Peak	Peak Off-Peak	Peak Off-Peak	Peak Off-Peak
J-1(a)	For supply at 66 KV & above and having contracted load of 20MW & above	360.00	19.27 9.09	3.23 3.23	1.2959 1.2959	19.8959 12.5159
J-2(a)	For supply at 11,22 KV	360.00	16.37 9.29	3.23 3.23	1.2959 1.2959	19.8959 12.9159
J-2(b)	For supply at 66 KV & above	360.00	16.27 9.09	3.23 3.23	1.2959 1.2959	19.8959 12.9159
J-3(a)	For supply at 11,22 KV	360.00	16.37 9.09	3.23 3.23	1.2959 1.2959	19.8959 12.9159
J-3(b)	For supply at 66 KV & above	360.00	16.27 9.09	3.23 3.23	1.2959 1.2959	19.8959 12.9159
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to exist after 18th month from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						



Annex-II

Sukkur Electric Power Supply Company Limited (SEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue		Basic Tariff	FY 2018		FY 2019		FY 2020		FY 2021		FY 2022		FY 2023		FY 2024		FY 2025		FY 2026		FY 2027		FY 2028		FY 2029		FY 2030		FY 2031		FY 2032		FY 2033		FY 2034		FY 2035		FY 2036		FY 2037		FY 2038		FY 2039		FY 2040		FY 2041		FY 2042		FY 2043		FY 2044		FY 2045		FY 2046		FY 2047		FY 2048		FY 2049		FY 2050		FY 2051		FY 2052		FY 2053		FY 2054		FY 2055		FY 2056		FY 2057		FY 2058		FY 2059		FY 2060		FY 2061		FY 2062		FY 2063		FY 2064		FY 2065		FY 2066		FY 2067		FY 2068		FY 2069		FY 2070		FY 2071		FY 2072		FY 2073		FY 2074		FY 2075		FY 2076		FY 2077		FY 2078		FY 2079		FY 2080		FY 2081		FY 2082		FY 2083		FY 2084		FY 2085		FY 2086		FY 2087		FY 2088		FY 2089		FY 2090		FY 2091		FY 2092		FY 2093		FY 2094		FY 2095		FY 2096		FY 2097		FY 2098		FY 2099		FY 2100		FY 2101		FY 2102		FY 2103		FY 2104		FY 2105		FY 2106		FY 2107		FY 2108		FY 2109		FY 2110		FY 2111		FY 2112		FY 2113		FY 2114		FY 2115		FY 2116		FY 2117		FY 2118		FY 2119		FY 2120		FY 2121		FY 2122		FY 2123		FY 2124		FY 2125		FY 2126		FY 2127		FY 2128		FY 2129		FY 2130		FY 2131		FY 2132		FY 2133		FY 2134		FY 2135		FY 2136		FY 2137		FY 2138		FY 2139		FY 2140		FY 2141		FY 2142		FY 2143		FY 2144		FY 2145		FY 2146		FY 2147		FY 2148		FY 2149		FY 2150		FY 2151		FY 2152		FY 2153		FY 2154		FY 2155		FY 2156		FY 2157		FY 2158		FY 2159		FY 2160		FY 2161		FY 2162		FY 2163		FY 2164		FY 2165		FY 2166		FY 2167		FY 2168		FY 2169		FY 2170		FY 2171		FY 2172		FY 2173		FY 2174		FY 2175		FY 2176		FY 2177		FY 2178		FY 2179		FY 2180		FY 2181		FY 2182		FY 2183		FY 2184		FY 2185		FY 2186		FY 2187		FY 2188		FY 2189		FY 2190		FY 2191		FY 2192		FY 2193		FY 2194		FY 2195		FY 2196		FY 2197		FY 2198		FY 2199		FY 2200		FY 2201		FY 2202		FY 2203		FY 2204		FY 2205		FY 2206		FY 2207		FY 2208		FY 2209		FY 2210		FY 2211		FY 2212		FY 2213		FY 2214		FY 2215		FY 2216		FY 2217		FY 2218		FY 2219		FY 2220		FY 2221		FY 2222		FY 2223		FY 2224		FY 2225		FY 2226		FY 2227		FY 2228		FY 2229		FY 2230		FY 2231		FY 2232		FY 2233		FY 2234		FY 2235		FY 2236		FY 2237		FY 2238		FY 2239		FY 2240		FY 2241		FY 2242		FY 2243		FY 2244		FY 2245		FY 2246		FY 2247		FY 2248		FY 2249		FY 2250		FY 2251		FY 2252		FY 2253		FY 2254		FY 2255		FY 2256		FY 2257		FY 2258		FY 2259		FY 2260		FY 2261		FY 2262		FY 2263		FY 2264		FY 2265		FY 2266		FY 2267		FY 2268		FY 2269		FY 2270		FY 2271		FY 2272		FY 2273		FY 2274		FY 2275		FY 2276		FY 2277		FY 2278		FY 2279		FY 2280		FY 2281		FY 2282		FY 2283		FY 2284		FY 2285		FY 2286		FY 2287		FY 2288		FY 2289		FY 2290		FY 2291		FY 2292		FY 2293		FY 2294		FY 2295		FY 2296		FY 2297		FY 2298		FY 2299		FY 2300		FY 2301		FY 2302		FY 2303		FY 2304		FY 2305		FY 2306		FY 2307		FY 2308		FY 2309		FY 2310		FY 2311		FY 2312		FY 2313		FY 2314		FY 2315		FY 2316		FY 2317		FY 2318		FY 2319		FY 2320		FY 2321		FY 2322		FY 2323		FY 2324		FY 2325		FY 2326		FY 2327		FY 2328		FY 2329		FY 2330		FY 2331		FY 2332		FY 2333		FY 2334		FY 2335		FY 2336		FY 2337		FY 2338		FY 2339		FY 2340		FY 2341		FY 2342		FY 2343		FY 2344		FY 2345		FY 2346		FY 2347		FY 2348		FY 2349		FY 2350		FY 2351		FY 2352		FY 2353		FY 2354		FY 2355		FY 2356		FY 2357		FY 2358		FY 2359		FY 2360		FY 2361		FY 2362		FY 2363		FY 2364		FY 2365		FY 2366		FY 2367		FY 2368		FY 2369		FY 2370		FY 2371		FY 2372		FY 2373		FY 2374		FY 2375		FY 2376		FY 2377		FY 2378		FY 2379		FY 2380		FY 2381		FY 2382		FY 2383		FY 2384		FY 2385		FY 2386		FY 2387		FY 2388		FY 2389		FY 2390		FY 2391		FY 2392		FY 2393		FY 2394		FY 2395		FY 2396		FY 2397		FY 2398		FY 2399		FY 2400		FY 2401		FY 2402		FY 2403		FY 2404		FY 2405		FY 2406		FY 2407		FY 2408		FY 2409		FY 2410		FY 2411		FY 2412		FY 2413		FY 2414		FY 2415		FY 2416		FY 2417		FY 2418		FY 2419		FY 2420		FY 2421		FY 2422		FY 2423		FY 2424		FY 2425		FY 2426		FY 2427		FY 2428		FY 2429		FY 2430		FY 2431		FY 2432		FY 2433		FY 2434		FY 2435		FY 2436		FY 2437		FY 2438		FY 2439		FY 2440		FY 2441		FY 2442		FY 2443		FY 2444		FY 2445		FY 2446		FY 2447		FY 2448		FY 2449		FY 2450		FY 2451		FY 2452		FY 2453		FY 2454		FY 2455		FY 2456		FY 2457		FY 2458		FY 2459		FY 2460		FY 2461		FY 2462		FY 2463		FY 2464		FY 2465		FY 2466		FY 2467		FY 2468		FY 2469		FY 2470		FY 2471		FY 2472		FY 2473		FY 2474		FY 2475		FY 2476		FY 2477		FY 2478		FY 2479		FY 2480		FY 2481		FY 2482		FY 2483		FY 2484		FY 2485		FY 2486		FY 2487		FY 2488		FY 2489		FY 2490		FY 2491		FY 2492		FY 2493		FY 2494		FY 2495		FY 2496		FY 2497		FY 2498		FY 2499		FY 2500		FY 2501		FY 2502		FY 2503		FY 2504		FY 2505		FY 2506		FY 2507		FY 2508		FY 2509		FY 2510		FY 2511		FY 2512		FY 2513		FY 2514		FY 2515		FY 2516		FY 2517		FY 2518		FY 2519		FY 2520		FY 2521		FY 2522		FY 2523		FY 2524		FY 2525		FY 2526		FY 2527		FY 2528		FY 2529		FY 2530		FY 2531		FY 2532		FY 2533		FY 2534		FY 2535		FY 2536		FY 2537		FY 2538		FY 2539		FY 2540		FY 2541		FY 2542		FY 2543		FY 2544		FY 2545		FY 2546		FY 2547		FY 2548		FY 2549		FY 2550		FY 2551		FY 2552		FY 2553		FY 2554		FY 2555		FY 2556		FY 2557		FY 2558		FY 2559		FY 2560		FY 2561		FY 2562		FY 2563		FY 2564		FY 2565		FY 2566		FY 2567		FY 2568		FY 2569		FY 2570		FY 2571		FY 2572		FY 2573		FY 2574		FY 2575		FY 2576		FY 2577		FY 2578		FY 2579		FY 2580		FY 2581		FY 2582		FY 2583		FY 2584		FY 2585		FY 2586		FY 2587		FY 2588		FY 2589		FY 2590		FY 2591		FY 2592		FY 2593		FY 2594		FY 2595		FY 2596		FY 2597		FY 2598		FY 2599		FY 2600		FY 2601		FY 2602		FY 2603		FY 2604		FY 2605		FY 2606		FY 2607		FY 2608		FY 2609		FY 2610		FY 2611		FY 2612		FY 2613		FY 2614		FY 2615		FY 2616		FY 2617		FY 2618		FY 2619		FY 2620		FY 2621		FY 2622		FY 2623		FY 2624		FY 2625		FY 2626		FY 2627		FY 2628		FY 2629		FY 2630		FY 2631		FY 2632		FY 2633		FY 2634		FY 2635		FY 2636		FY 2637		FY 2638		FY 2639		FY 2640		FY 2641		FY 2642		FY 2643		FY 2644		FY 2645		FY 2646		FY 2647		FY 2648		FY 2649		FY 2650		FY 2651		FY 2652		FY 2653		FY 2654		FY 2655		FY 2656		FY 2657		FY 2658		FY 2659		FY 2660		FY 2661		FY 2662		FY 2663		FY 2664		FY 2665		FY 2666		FY 2667		FY 2668		FY 2669		FY 2670		FY 2671		FY 2672		FY 2673		FY 2674		FY 2675		FY 2676		FY 2677		FY 2678		FY 2679		FY 2680		FY 2681		FY 2682		FY 2683		FY 2684		FY 2685		FY 2686		FY 2687		FY 2688		FY 2689		FY 2690		FY 2691		FY 2692		FY 2693		FY 2694		FY 2695		FY 2696		FY 2697		FY 2698		FY 2699		FY 2700		FY 2701		FY 2702		FY 2703		FY 2704		FY 2705		FY 2706		FY 2707		FY 2708		FY 2709		FY 2710		FY 2711		FY 2712		FY 2713		FY 2714		FY 2715		FY 2716		FY 2717		FY 2718		FY 2719		FY 2720		FY 2721		FY 2722		FY 2723		FY 2724		FY 2725		FY 2726		FY 2727		FY 2728		FY 2729		FY 2730		FY 2731		FY 2732		FY 2733		FY 2734		FY 2735		FY 2736		FY 2737		FY 2738		FY 2739		FY 2740		FY 2741		FY 2742		FY 2743		FY 2744		FY 2745		FY 2746		FY 2747		FY 2748		FY 2749		FY 2750		FY 2751		FY 2752		FY 2753		FY 2754		FY 2755		FY 2756		FY 2757		FY 2758		FY 2759		FY 2760		FY 2761		FY 2762		FY 2763		FY 2764		FY 2765		FY 2766		FY 2767		FY 2768		FY 2769		FY 2770		FY 2771		FY 2772		FY 2773		FY 2774		FY 2775		FY 2776		FY 2777		FY 2778		FY 2779		FY 2780		FY 2781		FY 2782		FY 2783		FY 2784		FY 2785		FY 2786		FY 2787		FY 2788		FY 2789		FY 2790		FY 2791		FY 2792		FY 2793		FY 2794		FY 2795		FY 2796		FY 2797		FY 2798		FY 2799		FY 2800		FY 2801		FY 2802		FY 2803		FY 2804		FY 2805		FY 2806		FY 2807		FY 2808		FY 2809		FY 2810		FY 2811		FY 2812		FY 2813		FY 2814		FY 2815		FY 2816		FY 2817		FY 2818		FY 2819		FY 2820		FY 2821		FY 2822		FY 2823		FY 2824		FY 2825		FY 2826		FY 2827		FY 2828		FY 2829		FY 2830		FY 2831		FY 2832		FY 2833		FY 2834		FY 2835		FY 2836		FY 2837		FY 2838		FY 2839		FY 2840		FY 2841		FY 2842		FY 2843		FY 2844		FY 2845		FY 2846		FY 2847		FY 2848		FY 2849		FY 2850		FY 2851		FY 2852		FY 2853		FY 2854		FY 2855		FY 2856		FY 2857		FY 2858		FY 2859		FY 2860		FY 2861		FY 2862		FY 2863		FY 2864		FY 2865		FY 2866		FY 2867		FY 2868		FY 2869		FY 2870		FY 2871		FY 2872		FY 2873		FY 2874		FY 2875		FY 2876		FY 2877		FY 2878		FY 2879		FY 2880		FY 2881		FY 2882		FY 2883		FY 2884		FY 2885		FY 2886		FY 2887		FY 2888		FY 2889		FY 2890		FY 2891		FY 2892		FY 2893		FY 2894		FY 2895		FY 2896		FY 2897		FY 2898		FY 2	
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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh
a)	For Rationed load less than 5 KW	-	-	-	-	-	-	-
b)	Up to 50 Units	-	4.00	-	-	-	-	4.0000
c)	For Consumers exceeding 50 Units	-	-	-	-	-	-	-
ii	001 - 100 Units	-	11.54	2.83	1.8880	-	15.4280	15.4280
iii	101 - 200 Units	-	12.87	2.84	1.5680	-	16.0760	16.0760
iv	201 - 300 Units	-	16.37	2.84	1.8880	-	20.7780	20.7780
v	301 - 700 Units	-	18.22	2.84	1.5680	-	22.6280	22.6280
vi	Above 700 Units	-	20.82	2.83	1.8880	-	25.0160	25.0160
h)	For Rationed load 5 KW & above	-	-	-	-	-	-	-
Time Of Use		-	-	-	-	-	-	-
		-	20.62	14.67	2.84	2.84	1.5680	1.5680
		-	20.62	14.67	2.84	2.84	1.5680	1.5680

As per Authority's decision residential consumers will be given the benefits of the above rates.

Under tariff A-1, there shall be minimum monthly consumer charge at the following rates even if no energy is consumed:

- a) Single Phase Connection: Ru. 75/- per consumer per month
 b) Three Phase Connection: Ru. 150/- per consumer per month
 Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh
a)	For Rationed load less than 5 KW	-	-	-	-	-	-	-
b)	For Rationed load 5 KW & above	400.00	10.94	2.84	1.5680	-	34.9480	34.9480
c)	Time Of Use	400.00	18.32	2.84	1.5680	-	32.9280	32.9280
		-	20.62	14.67	2.84	2.84	1.5680	1.5680
		-	20.62	14.67	2.84	2.84	1.5680	1.5680

Under tariff A-2, there shall be minimum monthly charge at the following rates even if no energy is consumed:

- a) Single Phase Connection: Ru. 175/- per consumer per month
 b) Three Phase Connection: Ru. 350/- per consumer per month
 Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICE

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh
a)	General Service	-	16.09	2.84	1.5680	-	20.5560	20.5560

Under tariff A-3, there shall be minimum monthly charge at the following rates even if no energy is consumed:

- a) Single Phase Connection: Ru. 175/- per consumer per month
 b) Three Phase Connection: Ru. 350/- per consumer per month
 Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh
B1	Up to 25 KW (at 400/230 Volts)	-	30.02	2.84	1.5680	-	34.4360	34.4360
B2(a)	Exceeding 25-500 KW (at 400 Volts)	400.00	17.52	2.84	1.5680	-	21.9280	21.9280
Time Of Use		-	-	-	-	-	-	-
B1 (b)	Up to 25 KW	-	30.62	14.67	2.83	1.8880	35.0060	35.0060
B2(b)	Exceeding 25-500 KW (at 400 Volts)	400.00	30.62	14.67	2.84	1.8880	38.0280	38.0280
B3	For All loads up to 5000 KW (at 11 KV)	300.00	30.62	13.37	2.83	1.5680	35.0060	35.0060
B4	For All loads (at 66, 132 KV & above)	500.00	30.62	14.67	2.84	1.5680	38.0280	38.0280

For B1 consumers there shall be a fixed minimum charge of Ru. 500 per month.

For B2 consumers there shall be a fixed minimum charge of Ru. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Ru. 100,000 per month.

For B4 consumers there shall be a fixed minimum charge of Ru. 300,000 per month.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh	Ru/KWh
C-1	For supply at 400/230 Volts	-	-	-	-	-	-	-
a)	Rationed load less than 5 KW	-	10.94	2.84	1.5680	-	15.3560	15.3560
b)	Rationed load 5 KW & up to 500 KW	400.00	16.37	2.84	1.5680	-	20.7780	20.7780
C-2(a)	For supply at 11 KV up to and including 5000 KW	300.00	17.52	2.84	1.5680	-	21.9280	21.9280
C-2(b)	For supply at 66 KV & above and rationed load above 5000 KW	500.00	17.52	2.84	1.5680	-	22.1280	22.1280
Time Of Use		-	-	-	-	-	-	-
C-1(a)	For supply at 400/230 Volts 5 KW & up to 500 KW	400.00	30.62	14.67	2.84	1.8880	38.0280	38.0280
C-2(a)	For supply at 11 KV up to and including 5000 KW	300.00	30.62	14.67	2.84	1.8880	35.0060	35.0060
C-2(b)	For supply at 66 KV & above and rationed load above 5000 KW	500.00	30.62	14.67	2.84	1.8880	38.0280	38.0280

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR SUKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPOI)						
D - AGRICULTURE TARIFF						
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19
		Ru/KW/M	Ru/KW	Ru/KWh	Ru/KWh	Ru/KWh
D-1(a)	RCAPF less than 5 KW	-	18.54	2.84	1.5680	33.9460
D-1(a)	Agricultural Tube Wells	300.00	18.53	2.84	1.5680	33.9380
D-1(b)	RCAPF 5 KW & above	300.00	Peak	Off Peak	Peak	Off Peak
			33.47	14.23	2.84	1.5680
D-1(b)	Agricultural 5 KW & above	300.00	33.47	13.12	2.84	1.5680
D-1(b)	Agricultural 5 KW & above	300.00	33.47	13.12	2.84	1.5680

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.

Note: The consumer having sanctioned load less than 5 KW can opt for TOU metering.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19
		Ru/KW/M	Ru/KW	Ru/KWh	Ru/KWh	Ru/KWh
E-1(i)	Residential Supply	-	18.27	2.84	1.5680	22.6780
E-1(ii)	Commercial Supply	-	30.83	2.84	1.5680	34.9380
E-2	Industrial Supply	-	18.52	2.84	1.5680	33.9380

For the categories of E-1(ii) above, the minimum bill of the consumer shall be Ru. 50/- per day subject to a minimum of Ru.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

100% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19
		Ru/KW/M	Ru/KW	Ru/KWh	Ru/KWh	Ru/KWh
	Street Lighting	-	17.63	2.84	1.5680	22.0580

Under Tariff G, there shall be a minimum monthly charge of Ru.500/- per month per KW of lamp capacity installed.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

H - RESIDENTIAL CONSUMERS ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19
		Ru/KW/M	Ru/KW	Ru/KWh	Ru/KWh	Ru/KWh
	Residential Consumer attached to industrial premises	-	17.63	2.84	1.5680	22.6380

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (LIFELINE OF POWER) REGULATIONS 2010

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Adj. FY 2018-19
		Ru/KW/M	Ru/KW	Ru/KWh	Ru/KWh	Ru/KWh
J-1	For supply at 66 KV & above and having sanctioned load of 200KW & above	360.00	19.83	2.84	1.5680	24.2380
J-2	(a) For supply at 11,33 KV (b) For supply at 66 KV & above	360.00	19.83	2.84	1.5680	24.2380
			19.83	2.84	1.5680	24.2380
J-3	(a) For supply at 11,33 KV (b) For supply at 66 KV & above	360.00	19.95	2.84	1.5680	24.2380
			19.83	2.84	1.5680	24.2380
J-100	For supply at 66 KV & above and having sanctioned load of 200KW & above	360.00	Peak	Off Peak	Peak	Off Peak
			33.77	16.00	2.84	1.5680
J-2 (a)	For supply at 11,33 KV	360.00	33.77	16.00	2.84	1.5680
J-2 (b)	For supply at 66 KV & above	360.00	33.77	16.00	2.84	1.5680
J-3 (a)	For supply at 11,33 KV	360.00	33.77	16.00	2.84	1.5680
J-3 (b)	For supply at 66 KV & above	360.00	33.77	16.00	2.84	1.5680

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the instant decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Annex-II

Islamabad Electric Supply Company Limited (IESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Base		Revenue		Base Tariff		FYA 2018		1st & 2nd Qtr FY 2018		Total Tariff		
	Units	% Mo	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Revenue	Fixed Charge	Variable Charge	Revenue	Revenue	
			Rs.	Rs.	Rs.	Rs./kWh	Rs./kWh	Rs.	Rs.	Rs.	Rs.	Rs.	
Residential													
Up to 50 kWh	111	0.00%	-	444	444	4.30	-	-	-	-	-	4,500.00	
For peak load requirement less than 5 kW													
01-100 Units	1214	11.10%	-	12,318	12,318	9.25	2,877	1.58	2,888	1,280	12,181	12,181	
101-200 Units	1228	11.30%	-	16,360	16,360	12.42	2,888	1.58	2,888	1,280	16,360	16,360	
201-300 Units	1016	9.14%	-	15,042	15,042	14.50	1,898	1.58	1,701	1,280	15,042	15,042	
301-700 Units	858	4.73%	-	8,479	8,479	10.26	883	1.58	875	1,280	10,111	10,111	
Above 700 Units	117	-0.00%	-	2,037	2,037	17.38	197	1.58	198	1,280	20,317	20,317	
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	159	1.51%	-	2,472	2,472	16.90	348	1.58	348	1,280	18,051	18,051	
Time of Use (TOU) - Off Peak	898	8.92%	-	5,991	5,991	8.82	1,507	1.58	1,492	1,280	11,321	11,321	
Temporary Supply	3	0.02%	-	45	45	21.09	3	1.58	3	1,280	25,681	25,681	
Total Residential	5,345	45.49%	-	33,654	33,654	9.28	6,394	6,394	6,394	6,394	6,394	6,394	
Commercial - A2													
For peak load requirement less than 5 kW	362	0.00%	-	5,872	5,872	16.41	875	1.58	875	1,280	19,381	19,381	
For peak load requirement exceeding 5 kW													
Regular	13	0.00%	18	129	149	402	12.41	17	1.58	17	1,280	405	19,381
Time of Use (TOU) - Peak	181	1.74%	-	2,674	2,674	16.31	258	1.58	254	1,280	19,381	19,381	
Time of Use (TOU) - Off Peak	717	6.19%	1,877	6,389	8,266	4.81	1,145	1.58	1,135	1,280	11,781	11,781	
Temporary Supply	28	0.17%	-	314	314	15.41	32	1.58	32	1,280	19,381	19,381	
Total Commercial	1,273	10.41%	1,895	13,024	14,919	10.41	2,018	2,018	2,018	2,018	2,018	2,018	
General Services-A3													
Total General Services	953	8.00%	-	5,048	5,048	14.31	881	1.58	881	1,280	17,181	17,181	
Industrial													
BT	9	0.00%	-	75	75	16.41	8	1.58	8	1,280	17,281	17,281	
BT Peak	10	0.00%	-	189	189	16.31	18	1.58	18	1,280	19,181	19,181	
BT Off Peak	89	0.80%	-	581	581	8.81	103	1.58	102	1,280	15,481	15,481	
B2	6	0.00%	-	86	86	11.81	8	1.58	8	1,280	14,181	14,181	
B2 - TOU (Peak)	64	0.20%	-	1,025	1,025	16.31	108	1.58	108	1,280	14,181	14,181	
B2 - TOU (Off Peak)	486	4.49%	1,289	4,289	5,578	4.81	1,177	1.58	1,167	1,280	11,561	11,561	
B2 - TOU (Peak)	48	0.20%	-	783	783	16.31	73	1.58	73	1,280	18,181	18,181	
B2 - TOU (Off Peak)	488	2.86%	176	3,968	4,556	8.81	348	1.58	347	1,280	18,181	18,181	
B4 - TOU (Peak)	187	0.91%	-	1,772	1,772	16.41	176	1.58	188	1,280	18,481	18,481	
B4 - TOU (Off Peak)	857	8.87%	887	7,184	8,041	8.81	1,284	1.58	1,276	1,280	17,781	17,781	
B4 - TOU (Peak)	0	0.00%	-	0	0	16.81	0	1.58	0	1,280	18,481	18,481	
Temporary Supply	0	0.00%	-	0	0	16.81	0	1.58	0	1,280	18,481	18,481	
Total Industrial	2,012	12.00%	2,079	18,829	20,908	12.00	2,280	2,280	2,280	2,280	2,280	2,280	
Single Point Supply													
C1 - Supply at 400 Volts less than 5 kW	0	0.00%	-	0	0	15.51	0	1.58	0	1,280	18,781	18,781	
C1 - Supply at 400 Volts exceeding 5 kW	2	0.01%	-	25	27	480	16.41	8	1.58	8	1,280	18,781	18,781
Time of Use (TOU) - Peak	93	0.19%	-	272	272	16.39	24	1.58	23	1,280	21,281	21,281	
Time of Use (TOU) - Off Peak	89	0.87%	84	582	666	4.81	106	1.58	105	1,280	11,781	11,781	
C2 - Supply at 11 kV	90	0.76%	100	1,087	1,213	16.31	143	1.58	142	1,280	18,081	18,081	
Time of Use (TOU) - Peak	80	0.77%	-	1,480	1,480	16.45	144	1.58	142	1,280	19,381	19,381	
Time of Use (TOU) - Off Peak	452	3.84%	688	3,217	3,715	4.88	178	1.58	179	1,280	8,501	8,501	
C3 - Supply above 11 kV	0	0.00%	-	0	0	12.11	-	1.58	-	1,280	14,881	14,881	
Time of Use (TOU) - Peak	78	0.86%	-	1,285	1,285	16.82	121	1.58	120	1,280	15,481	15,481	
Time of Use (TOU) - Off Peak	314	0.37%	389	2,736	3,155	16.31	485	1.58	486	1,280	11,841	11,841	
Total Single Point Supply	1,194	8.20%	1,289	10,511	11,870	12.00	1,784	1,784	1,784	1,784	1,784	1,784	
Agricultural Tube-wells - Tariff D													
Supply	2	0.02%	-	29	29	18.21	2	1.58	2	1,280	19,181	19,181	
Time of Use (TOU) - Peak	11	0.20%	-	239	239	20.07	18	1.58	18	1,280	23,881	23,881	
Time of Use (TOU) - Off Peak	85	0.86%	88	761	809	11.55	184	1.58	185	1,280	14,381	14,381	
Agricultural Tube-wells	0	0.00%	-	0	0	14.38	0	1.58	0	1,280	17,181	17,181	
Time of Use (TOU) - Peak	3	0.02%	-	51	51	18.21	3	1.58	3	1,280	20,181	20,181	
Time of Use (TOU) - Off Peak	17	0.16%	58	227	275	11.81	30	1.58	30	1,280	14,381	14,381	
Total Agricultural Tube-wells	107	0.91%	187	1,236	1,443	17.00	170	1,784	1,784	1,784	1,784	1,784	
Public Lighting - Tariff E													
Supply	80	0.80%	-	1,155	1,155	14.38	139	1.58	137	1,280	17,281	17,281	
Time of Use (TOU) - Peak	5	0.04%	-	65	65	12.38	8	1.58	8	1,280	16,481	16,481	
Time of Use (TOU) - Off Peak	183	1.87%	-	2,808	2,808	11.88	284	1.58	282	1,280	14,881	14,881	
Time of Use (TOU) - Peak	884	3.80%	829	6,736	7,620	8.25	1,623	1.58	1,608	1,280	11,181	11,181	
Time of Use (TOU) - Off Peak	0	0.00%	-	0	0	14.00	0	1.58	0	1,280	17,281	17,281	
Total Public Lighting	1,072	10.40%	837	10,764	11,841	12.00	1,644	1,644	1,644	1,644	1,644	1,644	
Special Categories - Tariff F													
2-1 For Supply at 11 kV & above	-	0.00%	-	-	-	388	12.87	-	1.58	-	1,280	13,481	13,481
Time of Use (TOU) - Peak	-	0.00%	-	-	-	388	16.77	-	1.58	-	1,280	19,881	19,881
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	388	4.82	-	1.58	-	1,280	11,781	11,781
2-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	388	12.87	-	1.58	-	1,280	15,521	15,521
Time of Use (TOU) - Peak	-	0.00%	-	-	-	388	16.77	-	1.58	-	1,280	19,821	19,821
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	388	4.82	-	1.58	-	1,280	11,821	11,821
2-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	388	12.87	-	1.58	-	1,280	15,521	15,521
Time of Use (TOU) - Peak	-	0.00%	-	-	-	388	16.77	-	1.58	-	1,280	19,821	19,821
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	388	4.82	-	1.58	-	1,280	11,821	11,821
2-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	388	12.87	-	1.58	-	1,280	15,521	15,521
Time of Use (TOU) - Peak	-	0.00%	-	-	-	388	16.77	-	1.58	-	1,280	19,821	19,821
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	388	4.82	-	1.58	-	1,280	11,821	11,821
2-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	388	12.87	-	1.58	-	1,280	15,521	15,521
Time of Use (TOU) - Peak	-	0.00%	-	-	-	388	16.77	-	1.58	-	1,280	19,821	19,821
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	388	4.82	-	1.58	-	1,280	11,821	11,821
Total Special Categories	0	0.00%	-	0	0	388	12.87	0	1.58	0	1,280	1,280	
Total Revenue	11,764	108.00%	2,383	131,324	134,091	16,476	18,427	18,427	18,427	18,427	18,427	18,427	

Note: Column "Total Tariff" shall be applicable till December 31, 2018. Column "FYA 2018" shall cease to exist after December 31, 2018 and thereafter Column "Base Tariff & 1st & 2nd Qtr" Adjustment FY 2019-20 shall remain applicable. Column "1st & 2nd Qtr Adjustment FY 2019-19" shall also cease to exist after 180 months from the date of notification of the current decision. Thereafter, Column "Base Tariff" shall remain applicable. If the same is superseded by next notification.



Annex-III

**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges	
		Rs./KW/M	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d
		A	B	C	D	E	F	G
1	For Residential load less than 5 KW	-	6.00	-	-	-	-	6.0000
2	Up to 50 Units	-	-	-	-	-	-	-
3	For Consumption exceeding 50 Units	-	6.28	1.28	1.2861	1.2861	12.1361	12.1361
4	501 - 100 Units	-	12.42	1.28	1.2861	1.2861	12.5861	12.5861
5	101 - 200 Units	-	14.00	1.28	1.2861	1.2861	12.8661	12.8661
6	201 - 300 Units	-	15.24	1.28	1.2861	1.2861	13.1461	13.1461
7	Above 300 Units	-	17.24	1.28	1.2861	1.2861	13.5061	13.5061
8	For Residential load 5 KW & above	-	-	-	-	-	-	-
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.00	8.52	1.28	1.28	1.2861	1.2861

As per Authority's decision confidential consumers will be given the benefits of off-peak rates.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed:

- a) Single Phase Connections: Rs. 150/- per consumer per month
b) Three Phase Connections: Rs. 120/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges	
		Rs./KW/M	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d
		A	B	C	D	E	F	G
1	For Residential load less than 5 KW	-	12.41	1.28	1.2861	1.2861	12.1361	12.1361
2	For Residential load 5 KW & above	600.00	12.41	1.28	1.2861	1.2861	12.3861	12.3861
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.00	8.52	1.28	1.28	1.2861	1.2861

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed:

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges	
		Rs./KW/M	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d
		A	B	C	D	E	F	G
1	General Services	-	14.21	1.28	1.2861	1.2861	12.1361	12.1361

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed:

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges	
		Rs./KW/M	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d
		A	B	C	D	E	F	G
B1	Up to 50 KW (at 400/220 Volts)	-	14.41	1.28	1.2861	1.2861	12.1361	12.1361
B2	Exceeding 50-100 KW (at 400 Volts)	400.00	12.41	1.28	1.2861	1.2861	12.3861	12.3861
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.31	8.51	1.28	1.28	1.2861	1.2861
B3	Up to 25 KW	-	14.41	1.28	1.2861	1.2861	12.1361	12.1361
B4	Exceeding 25-50 KW (at 400 Volts)	400.00	12.41	1.28	1.2861	1.2861	12.3861	12.3861
B5	For All Loads up to 5000 KW (at 11.80 KV)	240.00	12.41	1.28	1.2861	1.2861	12.3861	12.3861
B6	For All Loads (at 11.80 KV & above)	240.00	12.41	1.28	1.2861	1.2861	12.3861	12.3861

For B1 connection there shall be a fixed minimum charge of Rs. 250 per month.

For B2 connection there shall be a fixed minimum charge of Rs. 5,000 per month.

For B3 connection there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 connection there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C - SINGLE POINT SUPPLY

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charges	
		Rs./KW/M	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d	Rs./KW/h	Rs./KW/d
		A	B	C	D	E	F	G
C-1	For supply at 400/220 Volts	-	15.91	1.28	1.2861	1.2861	12.1361	12.1361
	Residential load less than 5 KW	-	15.41	1.28	1.2861	1.2861	12.1361	12.1361
	Residential load 5 KW & up to 500 KW	600.00	15.41	1.28	1.2861	1.2861	12.3861	12.3861
C-2(a)	For supply at 11.80 KV up to and including 5000 KW	240.00	15.41	1.28	1.2861	1.2861	12.3861	12.3861
C-2(b)	For supply at 11.80 KV & above and residential load above 5000 KW	240.00	15.41	1.28	1.2861	1.2861	12.3861	12.3861
	Time of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			16.39	8.50	1.28	1.28	1.2861	1.2861
C-3(a)	For supply at 400/220 Volts 5 KW & up to 500 KW	240.00	15.41	1.28	1.2861	1.2861	12.3861	12.3861
C-3(b)	For supply at 11.80 KV up to and including 5000 KW	240.00	15.41	1.28	1.2861	1.2861	12.3861	12.3861
C-3(c)	For supply at 11.80 KV & above and residential load above 5000 KW	240.00	15.41	1.28	1.2861	1.2861	12.3861	12.3861

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO) D - AGRICULTURE TARIFF							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charge
		Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh
D-1(a)	ICAP (less than 5 KW)	-	18.21	-	1.39	1.39	19.18
D-2(a)	Agricultural Trile Wale	300.00	18.21	-	1.39	1.39	19.18
D-1(b)	ICAP 5 KW & above	300.00	18.21	1.39	1.39	1.39	19.18
D-2(b)	Agricultural 5 KW & above	300.00	18.21	1.39	1.39	1.39	19.18

Under this tariff, there shall be minimum monthly charges Ru.3000/- per consumer per month, even if no energy is consumed.
Note: The consumer having maximum load less than 5 KW are up to 1000 per month.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable. All the same is expedient by next notification.

E - TEMPORARY SUPPLY TARIFF							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charge
		Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh
E-1(a)	Residential Supply	-	35.09	1.39	1.39	1.39	37.87
E-1(b)	Commercial Supply	-	35.09	1.39	1.39	1.39	37.87
E-2	Industrial Supply	-	35.09	1.39	1.39	1.39	37.87

For the category of E-1(a) & (b) above, the minimum bill of the consumer shall be Ru. 50/- per day subject to a minimum of Ru.500/- for the entire period of supply, even if no energy is consumed.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable. All the same is expedient by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF							
12% of relevant industrial tariff							
Notes: Tariff consumer will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.							

G - PUBLIC LIGHTING							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charge
		Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh
G-1	Street Lighting	-	14.38	-	1.39	1.39	15.77

Under Tariff G, there shall be a minimum monthly charge of Ru.500/- per month per KW of lamp capacity installed.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable. All the same is expedient by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charge
		Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh
H-1	Residential colonies attached to industrial premises	-	35.09	1.39	1.39	1.39	37.87

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable. All the same is expedient by next notification.

I - SPECIAL CONTRACTS							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charge
		Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh
I-1	Area Demand & Standby (kW)	350.00	18.21	1.39	1.39	1.39	19.18
I-2	Time of Use	350.00	18.21	1.39	1.39	1.39	19.18
I-3	Standby fee	350.00	18.21	1.39	1.39	1.39	19.18

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable. All the same is expedient by next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2010							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018		Total Variable Charge
		Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh	Ru/100/Kwh
J-1	For supply at 66 KV & above and having maximum load of 25MW & above	350.00	18.21	1.39	1.39	1.39	19.18
J-2	(a) For supply at 11.22 KV	350.00	18.21	1.39	1.39	1.39	19.18
J-3	(b) For supply at 66 KV & above	350.00	18.21	1.39	1.39	1.39	19.18
J-4	(c) For supply at 11.22 KV	350.00	18.21	1.39	1.39	1.39	19.18
J-5	(d) For supply at 66 KV & above	350.00	18.21	1.39	1.39	1.39	19.18
J-6	Time of Use	350.00	18.21	1.39	1.39	1.39	19.18
J-7	For supply at 66 KV & above and having maximum load of 25MW & above	350.00	18.21	1.39	1.39	1.39	19.18
J-8	(a) For supply at 11.22 KV	350.00	18.21	1.39	1.39	1.39	19.18
J-9	(b) For supply at 66 KV & above	350.00	18.21	1.39	1.39	1.39	19.18
J-10	(c) For supply at 11.22 KV	350.00	18.21	1.39	1.39	1.39	19.18
J-11	(d) For supply at 66 KV & above	350.00	18.21	1.39	1.39	1.39	19.18

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 12 months (12) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable. All the same is expedient by next notification.



Annex-II

Quetta Electric Supply Company Limited (QESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue			Base Tariff		PPA 2018		1st & 2nd Qtr. FY 2019		Total Tariff		
	QWh	% Wt	Fixed	Variable	Total	Fixed	Variable	Amount	Variable	Amount	Variable	Fixed	Variable	
			Charge	Charge		Charge	Charge		Charge	Charge		Charge	Charge	
Residential														
Up to 50 Units	28	0.03%	-	115	115	-	4.00	-	-	-	-	-	4.0000	
For peak load requirement less than 5 kW														
51-100 Units	272	4.06%	-	4,338	4,338	55.95	321	1.18	316	1.5236	-	16.8536	-	
101-200 Units	105	1.03%	-	1,934	1,934	18.40	124	1.18	200	1.5236	-	21.1596	-	
201-300 Units	80	1.04%	-	1,514	1,514	18.00	66	1.18	163	1.5236	-	21.5536	-	
301-700 Units	60	1.02%	-	1,100	1,100	18.00	71	1.18	114	1.5236	-	22.8536	-	
Above 700 Units	40	1.00%	-	2,127	2,127	23.00	109	1.18	172	1.5236	-	26.7436	-	
For peak load requirement exceeding 5 kW														
Time of Use (TOU) - Peak	7	0.13%	-	169	169	23.00	6	1.18	14	1.5236	-	28.0336	-	
Time of Use (TOU) - Off-Peak	41	0.74%	-	690	690	16.00	48	1.00	78	1.5236	-	19.6236	-	
Temporary Supply	0	0.00%	-	-	-	23.00	-	1.20	-	1.5236	-	-	28.0236	
Total Residential	506	12.82%	-	12,078	12,078			773		1,262				
Commercial - A2														
For peak load requirement less than 5 kW	72	1.32%	-	1,013	1,013	14.00	67	1.20	106	1.5236	-	16.7236	-	
For peak load requirement exceeding 5 kW														
Regular	0	0.01%	1	5	6	400	13.95	0	1.20	1	1.5236	400	16.5796	
Time of Use (TOU) - Peak	18	0.28%	-	263	263	17.00	19	1.20	30	1.5236	-	20.5236	-	
Time of Use (TOU) - Off-Peak	59	1.07%	153	675	808	400	11.00	68	1.18	112	1.5236	400	14.2236	
Temporary Supply	0	0.00%	-	-	-	17.00	-	1.20	-	1.5236	-	-	20.5236	
Total Commercial	130	2.64%	154	1,978	2,111			176		260				
General Services-A3														
	82	1.68%	-	1,248	1,248	16.17	60	1.20	107	1.5236	-	17.6536	-	
Industrial														
B1	1	0.02%	-	15	15	14.70	1	1.18	3	1.5236	-	17.4836	-	
B1 Peak	3	0.06%	-	56	56	17.00	6	1.18	9	1.5236	-	20.6036	-	
B1 Off-Peak	0	0.00%	-	187	187	11.46	16	1.18	31	1.5236	-	14.1836	-	
B2	0	0.00%	0	0	0	400	12.89	0	1.18	0	1.5236	400	16.5536	
B2 - TOU (Peak)	0	0.00%	-	225	225	17.00	18	1.18	29	1.5236	-	20.6036	-	
B2 - TOU (Off-Peak)	0	0.00%	-	47	47	400	11.00	66	1.18	138	1.5236	400	14.0236	
B3 - TOU (Peak)	0	0.00%	-	710	710	360	11.20	75	1.18	121	1.5236	360	16.6036	
B3 - TOU (Off-Peak)	0	0.00%	-	-	-	360	12.00	-	1.18	-	1.5236	360	20.6036	
B4 - TOU (Peak)	0	0.00%	-	-	-	360	11.50	1.18	-	1.5236	360	15.8036		
B4 - TOU (Off-Peak)	0	0.00%	-	-	-	360	12.00	-	1.18	-	1.5236	360	20.6036	
Temporary Supply	0	0.00%	-	-	-	17.00	-	1.18	-	1.5236	-	-	20.6036	
Total Industrial	173	3.15%	316	2,874	3,294			304		529				
Single Point Supply														
C1(a) Supply at 400 Volts less than 5 kW	2	0.01%	-	5	5	14.00	1	1.18	1	1.5236	-	17.6236	-	
C1(b) Supply at 400 Volts exceeding 5 kW	1	0.02%	6	15	16	400	16.40	1	1.18	3	1.5236	400	17.1036	
Time of Use (TOU) - Peak	4	0.08%	-	85	85	18.00	5	1.18	9	1.5236	-	21.6036	-	
Time of Use (TOU) - Off-Peak	18	0.34%	38	214	251	400	11.50	32	1.18	35	1.5236	400	14.5036	
C2 Supply at 11 kV	8	0.17%	11	124	135	360	13.00	11	1.18	19	1.5236	360	16.6036	
Time of Use (TOU) - Peak	30	0.57%	-	359	359	17.00	24	1.18	39	1.5236	-	20.6036	-	
Time of Use (TOU) - Off-Peak	80	1.52%	38	840	878	200	11.00	98	1.18	150	1.5236	200	14.0236	
C3 Supply above 11 kV	0	0.00%	-	-	-	360	13.10	-	1.18	-	1.5236	360	16.6036	
Time of Use (TOU) - Peak	0	0.00%	-	-	-	17.00	-	1.18	-	1.5236	-	20.6036	-	
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	11.50	-	1.18	-	1.5236	360	13.6036	
Total Single Point Supply	137	2.60%	58	1,748	1,806			162		261				
Agricultural Tube-wells - Tariff D														
Scop	10	0.28%	-	330	330	19.45	18	1.18	29	1.5236	-	18.3036	-	
Time of Use (TOU) - Peak	20	0.38%	-	369	369	18.40	24	1.18	35	1.5236	-	21.1836	-	
Time of Use (TOU) - Off-Peak	112	2.06%	190	1,321	1,423	200	11.70	133	1.18	219	1.5236	200	14.4036	
Agricultural Tube-wells	4105	74.68%	2,495	50,270	52,765	300	13.00	4,897	1.21	7,612	1.5236	200	15.7336	
Time of Use (TOU) - Peak	0	0.00%	-	-	-	17.00	-	1.18	-	1.5236	-	20.6036	-	
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	200	11.50	-	1.18	-	1.5236	200	14.0236	
Total Agricultural	4,234	77.06%	2,687	52,368	57,663			6,142		8,191				
Public Lighting - Tariff G														
Resistor Cables	0	0.00%	-	64	64	13.00	0	1.18	0	1.5236	-	15.7036	-	
Sub-Total	8	0.00%	-	65	65			8		10				
Special Contract - Tariff-J														
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	200	12.88	-	1.20	-	1.5236	200	15.2736	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	17.00	-	1.20	-	-	1.5236	200	15.2736	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.55	-	1.20	-	1.5236	360	13.3736	
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	360	12.63	-	1.20	-	1.5236	360	15.2736	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	17.00	-	1.20	-	-	1.5236	360	15.2736	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.78	-	1.20	-	1.5236	360	13.4736	
J-3 (a) For Supply at 66 kV & above	-	0.00%	-	-	-	200	12.55	-	1.20	-	1.5236	200	15.2736	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	17.00	-	1.20	-	-	1.5236	200	15.2736	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.64	-	1.20	-	1.5236	360	13.3736	
J-3 (b) For Supply at 11, 33 kV	-	0.00%	-	-	-	360	12.68	-	1.20	-	1.5236	360	15.2736	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	17.00	-	1.20	-	-	1.5236	360	15.2736	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.66	-	1.20	-	1.5236	360	13.3736	
Total Revenue	5,484	100.00%	5,189	74,484	77,543			6,483		10,189				

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "PPA 2018" shall cease to exist after December 31, 2019 and thereafter Column "Base Tariff & 1st & 2nd Qtr." Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after fifteen (15) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable, all the same is superseded by next notification.

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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)
A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs./kW/M	Rs./kW	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
		A	B	C	D	E	F	G	H
a)	For Residential load less than 5 kW up to 50 Units	-	-	4.00	-	-	-	-	4.0000
b)	For Consumption exceeding 50 Units	-	-	23.30	1.18	1.5336	-	-	18.6636
ii)	051 - 200 Units	-	-	18.40	1.18	1.5336	-	-	21.1036
iii)	201 - 300 Units	-	-	18.80	1.18	1.5336	-	-	21.5536
iv)	301 - 400 Units	-	-	19.85	1.18	1.5336	-	-	22.5536
v)	Above 400 Units	-	-	23.00	1.18	1.5336	-	-	25.7836
b)	For Residential load 5 kW & above	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
	Time Of Use	-	-	23.30	14.90	1.18	1.20	1.5336	1.8336

As per Authority's decision residential consumers will be given 10% discount on electricity bill.

Under tariff A-1, there shall be minimum monthly customer charge of Rs. 100/- per consumer per month if no energy is consumed.

a) Single Phase Connection:

Rs. 15/- per consumer per month

b) Three Phase Connection:

Rs. 150/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs./kW/M	Rs./kW	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
		A	B	C	D	E	F	G	H
a)	For Residential load less than 5 kW	400.00	-	14.00	1.20	1.5336	-	-	15.7336
b)	For Residential load 5 kW & above	400.00	-	12.80	1.20	1.5336	-	-	15.5736
c)	Time Of Use	400.00	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	-	17.80	11.30	1.20	1.18	1.5336	1.8336

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connection:

Rs. 175/- per consumer per month

b) Three Phase Connection:

Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 SPECIAL SERVICES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs./kW/M	Rs./kW	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
		A	B	C	D	E	F	G	H
a)	General Services	-	-	15.17	1.20	1.5336	-	-	17.8036

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connection:

Rs. 175/- per consumer per month

b) Three Phase Connection:

Rs. 350/- per consumer per month

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs./kW/M	Rs./kW	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
		A	B	C	D	E	F	G	H
B1	Up to 25 kW (at 400/220 Volts)	-	-	14.50	1.18	1.5336	-	-	17.4836
B2a)	exceeding 25.000 kW (at 400 Volts)	400.00	-	12.80	1.18	1.5336	-	-	15.5536
	Time Of Use	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	-	17.80	11.40	1.18	1.18	1.5336	1.8336
B1 (i)	Up to 35 kW	-	-	17.80	11.30	1.18	1.18	1.5336	18.6036
B2b)	exceeding 35.000 kW (at 400 Volts)	400.00	-	17.80	11.30	1.18	1.18	1.5336	20.5536
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	-	17.80	11.30	1.18	1.18	1.5336	20.6036
B4	For All Loads (at 66,132 kV & above)	380.00	-	17.80	11.30	1.18	1.18	1.5336	20.6036

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 3,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 52,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C SINGLE POINT SUPPLY

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
		Rs./kW/M	Rs./kW	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
		A	B	C	D	E	F	G	H
C-1	For supply at 400/220 Volts	-	-	14.50	1.18	1.5336	-	-	17.6036
a)	Residential load less than 5 kW	400.00	-	14.50	1.18	1.5336	-	-	17.1036
b)	Residential load 5 kW & up to 500 kW	380.00	-	12.20	1.18	1.5336	-	-	15.9136
C-2a)	For supply at 11.33 kV up to and including 5000 kW	380.00	-	12.10	1.18	1.5336	-	-	15.8036
C-2b)	For supply at 66 kV & above and residential load above 5000 kW	380.00	-	12.10	1.18	1.5336	-	-	15.8036
	Time Of Use	-	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	-	18.00	11.50	1.18	1.18	1.5336	21.6036
C-1a)	For supply at 400/220 Volts 5 kW & up to 500 kW	400.00	-	12.20	1.18	1.5336	-	-	14.9036
C-2a)	For supply at 11.33 kV up to and including 5000 kW	380.00	-	12.20	1.18	1.5336	-	-	14.9036
C-2b)	For supply at 66 kV & above and residential load above 5000 kW	380.00	-	12.20	1.18	1.5336	-	-	14.9036

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS							
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)							
D - AGRICULTURE TARIFF							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Let & 2nd Qtr. Adj. FY 2018-19		
		A	B	C	D	E	
D-1(a)	SCARP less than 3 KW	-	13.44	1.18	1.9334	14.5634	
D-1 (a)	Agricultural Tube Wells	200.00	13.65	1.21	1.9334	15.7934	
			Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 3 KW & above	200.00	18.44	11.73	1.18	1.9334	21.1434
D-1 (b)	Agricultural 3 KW & above	200.00	17.90	11.53	1.18	1.9334	20.6034
Under this tariff, there shall be minimum monthly charge Ru.2000/- per consumer per month, even if no energy is consumed.							
Note: The consumers having specified load less than 3 KW can opt for TDS metering.							
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable. till the same is superseded by next notification.							
E - TEMPORARY SUPPLY TARIFFS							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Let & 2nd Qtr. Adj. FY 2018-19		
		A	B	C	D	E	
E-1(a)	Residential Supply	-	13.30	1.20	1.9334	14.5334	
E-1(b)	Commercial Supply	-	17.90	1.20	1.9334	19.0334	
E-2	Industrial Supply	-	17.90	1.18	1.9334	19.0134	
For the category of E-1(a)&(b) above, the minimum bill of the consumer shall be Ru. 50/- per day subject to a minimum of Ru.500/- for the entire period of supply, even if no energy is consumed.							
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable. till the same is superseded by next notification.							
F - RESIDENTIAL INDUSTRIAL SUPPLY TARIFF							
125% of relevant industrial tariff							
Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.							
G - PUBLIC LIGHTING							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Let & 2nd Qtr. Adj. FY 2018-19		
		A	B	C	D	E	
	Street Lighting	-	11.00	1.18	1.9334	15.7034	
Under Tariff G, there shall be a minimum monthly charge of Ru.300/- per month per KW of lamp capacity installed.							
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable. till the same is superseded by next notification.							
H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Let & 2nd Qtr. Adj. FY 2018-19		
		A	B	C	D	E	
	Residential Colonies attached to industrial premises	-	15.90	1.18	1.9334	15.7934	
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable. till the same is superseded by next notification.							
I - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2011							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Total Variable Charge	
		Ru/KW/M	Ru/KWh	Ru/KWh	Let & 2nd Qtr. Adj. FY 2018-19		
		A	B	C	D	E	
I-1	For supply at 66 KV & above and having mentioned load of 20MW & above	360.00	12.55	1.20	1.9334	15.7734	
I-2	(a) For supply at 11.23 KV	183.00	13.65	1.20	1.9334	15.7734	
	(b) For supply at 66 KV & above	360.00	13.55	1.20	1.9334	15.7734	
I-3	(a) For supply at 11.23 KV	183.00	13.65	1.20	1.9334	15.7734	
	(b) For supply at 66 KV & above	360.00	13.55	1.20	1.9334	15.7734	
	Time Of Day		Peak	Off-Peak	Peak	Off-Peak	
I-1 (a)	For supply at 66 KV & above and having mentioned load of 20MW & above	360.00	17.25	13.65	1.20	1.9334	20.0734
I-2 (a)	For supply at 11.23 KV	180.00	17.25	13.15	1.20	1.9334	20.0734
I-3 (a)	For supply at 66 KV & above	360.00	17.25	13.65	1.20	1.9334	20.0734
I-2 (b)	For supply at 11.23 KV	180.00	17.25	13.15	1.20	1.9334	20.0734
I-3 (b)	For supply at 66 KV & above	360.00	17.25	13.65	1.20	1.9334	20.0734
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18 months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable. till the same is superseded by next notification.							



Annex-5

Faisalabad Electric Supply Company (FESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Current Revenue		Base Tariff	FYA 2018		FY 2018-19 Q1, FY 2019		Total Tariff	
	Units	% Mts	Fixed Charge	Variable Charge MWh, Rs.		Fixed Charge	Variable Charge MWh, Rs.	Adjusted	Variable Charge MWh, Rs.	Adjusted	Variable Charge MWh, Rs.
Residential											
Up to 50 Watts	200	1.02%	-	801	821	4.38	-	-	-	-	4.3800
For peak load requirement less than 5 kW											
51-100 units	2070	54.57%	-	32,188	32,188	10.71	5,484	2.84	3,361	1,338	14,889
101-200 units	9139	18.52%	-	37,269	37,269	14.38	5,110	2.84	3,721	1,338	18,258
201-400 units	1184	11.22%	-	23,638	23,638	14.43	4,225	2.81	3,067	1,338	18,088
401-700 units	338	8.33%	-	11,841	11,841	16.37	2,816	2.81	1,455	1,338	18,388
701-1000 units	118	1.12%	-	2,871	2,871	16.33	422	2.81	106	1,338	21,288
For peak load requirement exceeding 5 kW:											
Time of Use (TOU) - Peak	18	0.16%	-	484	484	10.48	175	2.81	50	1,338	20,888
Time of Use (TOU) - Off Peak	105	0.09%	-	1,430	1,430	10.81	358	2.81	280	1,338	14,888
Temporary Supply	1	0.00%	-	10	10	17.47	2	2.81	1	1,338	21,888
Total Residential	6,410	48.82%	-	85,188	85,188		17,870		18,888		
Commercial - A2											
For peak load requirement less than 5 kW	288	2.00%	-	4,488	4,488	13.47	305	2.85	88	1,338	18,888
For peak load requirement exceeding 5 kW											
Regular	8	0.00%	7	44	50	400	18.22	8	2.85	8	1,338
Time of Use (TOU) - Peak	88	0.48%	-	1,218	1,218	10.47	175	2.81	50	1,338	20,888
Time of Use (TOU) - Off Peak	242	2.00%	734	5,114	5,848	429	937	719	2,851	1,338	409
Temporary Supply	20	0.14%	-	327	327	16.47	36	2.85	28	1,338	18,888
Total Commercial	648	4.71%	741	6,278	7,017		1,713		1,387		
General Services-A3	418	2.00%	-	5,708	5,708		18.22	1,118	820	1,338	18,888
Industrial											
50	84	0.27%	-	1,488	1,488	15.46	351	2.85	102	1,338	18,888
51 Peak	82	0.42%	-	1,118	1,118	13.58	188	2.85	115	1,338	18,188
51 Off Peak	241	0.46%	-	3,300	3,300	8.39	905	2.85	817	1,338	15,988
52	3	0.02%	2	20	23	400	17.88	7	2.88	8	1,338
52 - TOU (Peak)	338	0.28%	-	5,120	5,120	13.43	488	2.85	102	1,338	21,188
52 - TOU (Off Peak)	1678	12.21%	5,220	18,810	24,030	10.35	4,378	2.85	3,812	1,338	420
53 - TOU (Peak)	171	1.20%	-	2,518	2,518	18.88	478	2.85	341	1,338	20,888
53 - TOU (Off Peak)	1238	8.71%	1,420	12,558	14,418	10.47	3,180	2.85	2,581	1,338	14,888
54 - TOU (Peak)	88	0.48%	-	1,438	1,438	10.47	175	2.81	50	1,338	20,888
54 - TOU (Off Peak)	422	0.87%	420	4,318	4,788	10.57	770	2.81	581	1,338	14,888
Temporary Supply	1	0.02%	-	10	10	16.45	2	2.85	8	1,338	18,188
Total Industrial	6,410	32.45%	6,640	83,588	90,128		13,188		8,527		
Single Point Supply											
55 Supply at 400 volt less than 5 kW	12	0.00%	-	8	8	18.45	1	2.85	1	1,338	18,188
55 Supply at 400 volt exceeding 5 kW	2	0.01%	4	31	33	400	14.08	8	2.85	4	1,338
Time of Use (TOU) - Peak	4	0.03%	-	70	73	17.07	11	2.85	8	1,338	20,188
Time of Use (TOU) - Off Peak	14	0.14%	30	230	270	12.07	81	2.81	37	1,338	18,288
56 Supply at 11 kV	1	0.00%	-	8	8	19.76	1	2.85	1	1,338	18,188
Time of Use (TOU) - Peak	21	0.15%	-	380	380	17.07	271	2.81	187	1,338	20,188
Time of Use (TOU) - Off Peak	180	0.10%	120	1,200	1,380	11.07	271	2.81	187	1,338	18,188
57 Supply above 11 kV	4	0.04%	18	71	81	18.07	14	2.81	18	1,338	17,888
Time of Use (TOU) - Peak	38	0.21%	-	880	880	18.18	100	2.81	73	1,338	18,188
Time of Use (TOU) - Off Peak	180	1.21%	120	1,288	1,408	11.07	271	2.81	187	1,338	18,188
Total Single Point Supply	378	0.42%	288	4,388	4,676		587		718		
Agricultural Tube-wells - Tariff D											
58	13	0.00%	-	174	174	13.34	33	2.85	22	1,338	17,428
Time of Use (TOU) - Peak	3	0.02%	-	54	54	17.42	8	2.85	6	1,338	21,888
Time of Use (TOU) - Off Peak	20	0.24%	33	241	270	11.02	10	2.81	81	1,338	18,888
Agricultural Tube-wells	8	0.00%	-	110	110	13.24	21	2.85	18	1,338	18,188
Time of Use (TOU) - Peak	188	1.17%	-	2,388	2,388	17.47	440	2.81	320	1,338	21,888
Time of Use (TOU) - Off Peak	810	8.17%	1,880	10,308	11,887	10.08	2,588	2.81	1,814	1,338	14,748
Total Agricultural	1,071	0.88%	1,908	11,643	13,678		5,168		3,284		
Public Lighting - Tariff G											
59	14	0.10%	-	153	153	12.87	30	2.85	24	1,338	18,888
Time of Use (TOU) - Peak	3	0.00%	-	70	70	17.07	11	2.85	8	1,338	18,188
Time of Use (TOU) - Off Peak	11	0.10%	-	283	283	12.07	81	2.81	37	1,338	18,288
Total Public Lighting	14	0.10%	-	153	153		30		24		
Special Contract - Tariff H											
60 For Supply at 66 kV & above	-	0.00%	-	-	-	380	12.14	-	3.80	-	1,338
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	10.42	-	2.85	-	1,338
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	380	10.32	-	2.81	-	1,338
61 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.24	-	2.85	-	1,338
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	10.42	-	2.85	-	1,338
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	380	10.32	-	2.81	-	1,338
62 (a) For Supply at 66 kV & above	-	0.00%	-	-	-	380	10.42	-	2.85	-	1,338
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	10.32	-	2.81	-	1,338
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	380	10.32	-	2.81	-	1,338
63 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.24	-	2.85	-	1,338
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	10.42	-	2.85	-	1,338
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	380	10.32	-	2.81	-	1,338
64 (a) For Supply at 66 kV & above	-	0.00%	-	-	-	380	12.14	-	3.80	-	1,338
Time of Use (TOU) - Peak	-	0.00%	-	-	-	380	10.42	-	2.85	-	1,338
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	380	10.32	-	2.81	-	1,338

Total Revenue: 54,511 130.00% 8,281 175,218 184,887 27,017 26,884

Note: Column "Total Tariff" shall be effective from 01 January 2019. Column "FYA 2018" shall be used for the period from 01 January 2018 to 31 December 2018. Column "FY 2018-19 Q1, FY 2019" shall be used for the period from 01 January 2019 to 31 March 2019. Column "Total Tariff" shall be used for the period from 01 April 2019 onwards. Column "FY 2018-19 Q1, FY 2019" shall be used for the period from 01 January 2019 to 31 March 2019. Column "Total Tariff" shall be used for the period from 01 April 2019 onwards.



Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR PASALASAD ELECTRIC SUPPLY COMPANY (PESCO)							
A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL							
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./M/lt	VARIABLE CHARGES		1st & 2nd Qtr. Adj. FY 2018-19		Total Variable Charges
			Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	
4	For sanctioned load less than 5 kW Up to 88 Units	-	4.80	-	-	-	4.8000
5	For consumption exceeding 88 Units	-	-	-	-	-	-
6	900 - 1500 Units	-	18.71	2.64	1.5389	-	14.8869
10	1500 - 2000 Units	-	14.36	2.64	1.5389	-	18.5489
11	2000 - 3000 Units	-	14.62	2.63	1.5389	-	18.7889
12	3000 - 4000 Units	-	18.27	2.64	1.5389	-	22.4489
13	Above 4000 Units	-	18.62	2.62	1.5389	-	22.7889
14	For sanctioned load 5 kW & above	-	-	-	-	-	-
	Time of Use		Peak	Off Peak	Peak	Off Peak	Peak
			18.62	22.02	3.82	3.82	1.5389

As per Authority's decision, residential consumers will be given the following discounts (if any):
Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed:
a) Single Phase Consumers: Rs. 75/- per consumer per month
b) Three Phase Consumers: Rs. 120/- per consumer per month
Note: Tariff under Column A and B shall remain applicable till December 31, 2018 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18th (18) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL									
No. S/o	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./M/lt	VARIABLE CHARGES Rs./kWh		1st & 2nd Qtr. Adj. FY 2018		Total Variable Charges		
		A	B	C	D	E	F	G	
15	For sanctioned load less than 5 kW	-	15.47	3.65	1.5389		15.4089		
16	For sanctioned load 5 kW & above	400.00	15.58	3.65	1.5389		18.6689		
			Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	
17	Time of Use	400.00	15.57	22.02	3.82	3.82	1.5389	1.5389	

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed:
a) Single Phase Consumers: Rs. 175/- per consumer per month
b) Three Phase Consumers: Rs. 280/- per consumer per month
Note: Tariff under Column A and B shall remain applicable till December 31, 2018 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18th (18) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3 GENERAL SUPPLY TARIFF - INDUSTRIAL						
No. S/o	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./M/lt	VARIABLE CHARGES Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh	Total Variable Charges Rs./kWh
		A	B	C	D	E
17	General Services	-	14.08	3.65	1.5389	15.2689

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed:
a) Single Phase Consumers: Rs. 175/- per consumer per month
b) Three Phase Consumers: Rs. 280/- per consumer per month
Note: Tariff under Column A and B shall remain applicable till December 31, 2018 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18th (18) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS									
No. S/o	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./M/lt	VARIABLE CHARGES Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh		
		A	B	C	D	E	F	G	
18	Up to 25 kW (up to 400/450 Units)		12.49			1.5389		15.5789	
19	Exceeding 25 kW (up to 400 Units)	400.00	12.49			1.5389		15.5789	
	Time of Use								
	Up to 25 kW		Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	
			18.89	8.38	3.82	2.82	1.5389	31.1969	
20	Exceeding 25-100 kW (up to 400 Units)	400.00	18.89	12.47	3.85	3.85	1.5389	31.1969	
21	For 400 Units up to 1000 kW (up to 1,134 Units)	100.00	18.89	12.47	3.85	3.85	1.5389	31.1969	
22	For 1000 Units up to 10,000 kW (up to 10,000 Units)	100.00	18.89	12.47	3.85	3.85	1.5389	31.1969	
23	For 10,000 Units up to 100,000 kW (up to 100,000 Units)	100.00	18.89	12.47	3.85	3.85	1.5389	31.1969	

For 21 consumers there shall be a fixed minimum charge of Rs. 280 per month.
For 22 consumers there shall be a fixed minimum charge of Rs. 3,000 per month.
For 23 consumers there shall be a fixed minimum charge of Rs. 85,000 per month.
For 24 consumers there shall be a fixed minimum charge of Rs. 85,000 per month.
Note: Tariff under Column A and B shall remain applicable till December 31, 2018 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18th (18) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C ISOLET SUPPLY									
No. S/o	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./M/lt	VARIABLE CHARGES Rs./kWh		1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh		Total Variable Charges Rs./kWh		
		A	B	C	D	E	F	G	
25	For supply at 400/450 Units	-	18.89	8.38	3.82	3.82	1.5389	1.5389	
26	For supply at 400/450 Units & up to 500 kW	400.00	18.89	8.38	3.82	3.82	1.5389	1.5389	
27	For supply at 11,33 kW up to and including 5000 kW	100.00	18.89	12.47	3.82	3.82	1.5389	1.5389	
28	For supply at 5000 kW & above and sanctioned load above 5000 kW	100.00	18.89	12.47	3.82	3.82	1.5389	1.5389	
Time of Use			Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	
29	For supply at 400/450 Units & up to 500 kW	400.00	17.97	12.47	3.82	3.82	1.5389	1.5389	
30	For supply at 11,33 kW up to and including 5000 kW	100.00	17.97	12.47	3.82	3.82	1.5389	1.5389	
31	For supply at 5000 kW & above and sanctioned load above 5000 kW	100.00	17.97	12.47	3.82	3.82	1.5389	1.5389	

Note: Tariff under Column A and B shall remain applicable till December 31, 2018 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after 18th (18) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR FANALABAD ELECTRIC SUPPLY COMPANY (FESCO)						
D - INDUSTRIAL TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018 Rs./kWh	Total Variable Charge Rs./kWh
D-1(a)	SCAMP less than 5 KW	-	13.24	3.48	1.5389	17.6589
D-1(b)	Approximate Total Value	280.00	13.24	3.48	1.5389	17.6589
D-2(a)	SCAMP 5 KW & above	280.00	17.43	3.48	1.5389	21.4889
D-2(b)	Approximate Total Value	280.00	17.43	3.48	1.5389	21.4889
Under this tariff, there shall be minimum monthly charges Rs.2000/- per connection per month, even if no energy is consumed.						
Note: The minimum billing mentioned load less than 5 KW up to for TUC metering.						
Rate: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to start after 18th (18) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
E - RESIDENTIAL SUPPLY TARIFFS						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018 Rs./kWh	Total Variable Charge Rs./kWh
E-1(a)	Residential Supply	-	17.47	3.48	1.5389	21.5589
E-1(b)	Commercial Supply	-	16.47	3.48	1.5389	20.6889
E-2	Industrial Supply	-	16.43	3.48	1.5389	20.1289
For the category of E-2(a) above, the minimum bill of the connection shall be Rs. 50/- per day subject to a maximum of Rs.200/- for the entire period of supply, even if no energy is consumed.						
Rate: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to start after 18th (18) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
F - DOMESTIC INDUSTRIAL SUPPLY TARIFF						
130% of relevant industrial tariff						
Note: Tariff of connection will have the option to connect to Regular Tariff and vice versa. This option may be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.						
G - PUBLIC LIGHTING						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018 Rs./kWh	Total Variable Charge Rs./kWh
	Street Lighting	-	13.27	3.48	1.5389	16.9589
Under Tariff G, there shall be a minimum monthly charge of Rs.400/- per month per kW of lamp capacity installed.						
Rate: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to start after 18th (18) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
H - INDUSTRIAL CONNECTIONS ATTACHED TO INDUSTRIAL PREMISES						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018 Rs./kWh	Total Variable Charge Rs./kWh
	Industrial Connection attached to industrial premises	-	13.93	3.48	1.5389	20.0889
Rate: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to start after 18th (18) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.						
I - SPECIAL CONTRACTS UNDER NEPRA SUPPLY OF POWER REGULATIONS 2019						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./kW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018 Rs./kWh	Total Variable Charge Rs./kWh
I-1	For supply at 66 KV in above and having mentioned load of 20MW & above	340.00	12.14	0.55	1.5389	16.3589
I-2	(a) For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-3	(b) For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-4	(c) For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-5	(d) For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-6	Three Of One	340.00	12.14	0.55	1.5389	16.4089
I-7	For supply at 66 KV in above and having mentioned load of 20MW & above	340.00	12.14	0.55	1.5389	16.4089
I-8	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-9	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-10	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-11	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-12	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-13	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-14	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-15	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-16	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-17	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-18	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-19	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-20	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-21	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-22	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-23	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-24	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-25	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-26	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-27	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-28	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-29	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-30	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-31	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-32	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-33	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-34	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-35	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-36	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-37	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-38	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-39	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-40	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-41	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-42	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-43	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-44	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-45	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-46	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-47	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-48	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-49	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-50	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-51	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-52	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-53	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-54	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-55	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-56	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-57	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-58	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-59	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-60	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-61	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-62	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-63	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-64	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-65	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-66	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-67	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-68	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-69	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-70	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-71	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-72	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-73	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-74	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-75	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-76	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-77	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-78	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-79	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-80	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-81	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-82	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-83	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-84	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-85	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-86	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-87	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-88	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-89	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-90	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-91	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-92	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-93	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-94	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-95	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-96	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-97	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-98	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089
I-99	For supply at 66 KV in above	340.00	12.14	0.55	1.5389	16.3589
I-100	For supply at 11.23 KV	340.00	12.14	0.55	1.5389	16.4089

Rate: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall remain to start after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also remain to start after 18th (18) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.



Annex-6

TRIAL AREA ELECTRICITY SUPPLY COMPANY LIMITED (TESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	2016		Current Revenue			Base Tariff		FY 2018		1st & 2nd Qtr. FY 2018		Total Tariff	
	Units	% Rev	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Rs./Kwh	Rs./Kwh		Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh	Rs./Kwh
Residential													
Up to 10 Units	18	5.05%	-	\$4	\$4	-	4.3600	-	-	-	-	4.3600	-
For peak load requirement less than 5 kW													
01-100 Units	360	21.33%	-	4.338	4.338	-	11.3900	(0.9100)	11.39	0.4730	-	11.8630	-
101-1000 Units	907	11.01%	-	2.627	2.627	-	13.8700	(0.3300)	0.98	1.15	0.8730	-	14.9430
1001-2000 Units	328	18.89%	-	4.318	4.318	-	14.7900	(0.3400)	11.11	2.77	0.8730	-	15.2330
2001-7000 Units	215	21.63%	-	9.882	9.882	-	15.1000	(0.3300)	11.91	0.17	0.8730	-	15.4730
Above 7000 Units	108	18.73%	-	2.582	2.582	-	18.3000	(0.3300)	0.93	1.07	0.8730	-	15.2030
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	18.0000	(0.3300)	-	-	0.8730	-	0.8730
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	11.5000	(0.3000)	-	-	0.8730	-	11.8530
Temporary Supply	0	0.00%	-	-	-	-	18.0000	(0.3300)	-	-	0.8730	-	15.5030
Total Residential	1,487	58.11%	-	15,610	15,610	-	18,000	(0.3300)	1,328	1,328	0.8730	18,420	0.8730
Commercial - A2													
For peak load requirement less than 5 kW	10	0.01%	-	160	160	-	18.1300	(0.3300)	0.3	0.3	0.8730	-	18,420
For peak load requirement exceeding 5 kW													
Regular	0	0.00%	-	-	-	-	420.00	(0.3300)	-	-	0.8730	420	14,420
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	18.1300	(0.3300)	-	-	0.8730	-	18,420
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	420.00	(0.3300)	-	-	0.8730	420	11,000
Temporary Supply	0	0.00%	-	-	-	-	18.1300	(0.3300)	-	-	0.8730	-	18,420
Total Commercial	10	0.01%	-	160	160	-	420.00	(0.3300)	0.3	0.3	0.8730	420	14,420
General Services-A3	82	3.00%	-	762	762	-	14,530	(0.3300)	110	0.4	0.8730	14,530	0.4
Industrial													
01	18	0.02%	-	222	222	-	14,030	(0.3300)	0.3	0.3	0.8730	-	14,030
01-Peak	0	0.00%	-	-	-	-	18.0000	(0.3300)	-	-	0.8730	-	18,000
01-Off Peak	0	0.00%	-	-	-	-	11.3300	(0.3300)	-	-	0.8730	-	11,330
02	32	1.29%	-	208	208	-	11.8300	(0.3300)	0.3	0.3	0.8730	-	11,830
02 - TOU (Peak)	0	0.00%	-	-	-	-	420.00	(0.3300)	-	-	0.8730	420	16,330
02 - TOU (Off-Peak)	0	0.00%	-	-	-	-	11.3300	(0.3300)	-	-	0.8730	-	11,330
03 - TOU (Peak)	0	0.00%	-	-	-	-	420.00	(0.3300)	-	-	0.8730	420	11,830
03 - TOU (Off-Peak)	0	0.00%	-	-	-	-	11.3300	(0.3300)	-	-	0.8730	-	11,330
04 - TOU (Peak)	41	1.50%	-	409	409	-	11.3300	(0.3300)	144	0.3	0.8730	385	11,830
04 - TOU (Off-Peak)	0	0.00%	-	-	-	-	11.3300	(0.3300)	-	-	0.8730	-	11,330
05 - TOU (Peak)	0	0.00%	-	-	-	-	420.00	(0.3300)	-	-	0.8730	420	11,830
05 - TOU (Off-Peak)	0	0.00%	-	-	-	-	11.3300	(0.3300)	-	-	0.8730	-	11,330
Temporary Supply	0	0.00%	-	-	-	-	11.3300	(0.3300)	-	-	0.8730	-	11,330
Total Industrial	82	3.00%	-	762	762	-	14,530	(0.3300)	110	0.4	0.8730	14,530	0.4
Single Point Supply													
TOU Supply at 400 volts less than 5 kW	11	0.02%	-	18	18	-	13,200	(0.3300)	0.3	0.3	0.8730	-	13,200
TOU Supply at 400 volts exceeding 5 kW	11	0.02%	-	18	18	-	420.00	(0.3300)	0.3	0.3	0.8730	420	13,200
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	420.00	(0.3300)	-	-	0.8730	420	13,200
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	13,200	(0.3300)	-	-	0.8730	-	13,200
02 Supply at 11 kV	0	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,100
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,800
03 Supply above 11 kV	0	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,100
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,800
Total Single Point Supply	12	0.04%	-	36	36	-	13,200	(0.3300)	0.3	0.3	0.8730	360	11,800
Agricultural Tube-wells - Tariff D													
01	0	0.00%	-	-	-	-	12,000	(0.3300)	-	-	0.8730	-	12,000
Time of Use (TOU) - Peak	11	0.04%	-	12	12	-	16,000	(0.3300)	0.3	0.3	0.8730	16,000	0.3
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	12,000	(0.3300)	-	-	0.8730	-	12,000
Agricultural Tube-wells	0	0.00%	-	-	-	-	290.00	(0.3300)	-	-	0.8730	290	11,800
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	290.00	(0.3300)	-	-	0.8730	290	11,800
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	12,000	(0.3300)	-	-	0.8730	-	12,000
Total Agricultural	11	0.04%	-	12	12	-	16,000	(0.3300)	0.3	0.3	0.8730	16,000	0.3
Public Lighting - Tariff E													
Residential Columns	0	0.00%	-	-	-	-	12,000	(0.3300)	-	-	0.8730	-	12,000
Total Public Lighting	0	0.00%	-	-	-	-	12,000	(0.3300)	-	-	0.8730	-	12,000
Special Contract - Tariff J													
01 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
02 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18,000	(0.3300)	-	-	0.8730	-	18,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
03 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
04 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18,000	(0.3300)	-	-	0.8730	-	18,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
05 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
06 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18,000	(0.3300)	-	-	0.8730	-	18,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
07 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
08 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18,000	(0.3300)	-	-	0.8730	-	18,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
09 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
10 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18,000	(0.3300)	-	-	0.8730	-	18,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
11 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
12 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18,000	(0.3300)	-	-	0.8730	-	18,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
13 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
14 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	18,000	(0.3300)	-	-	0.8730	-	18,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	180.00	(0.3300)	-	-	0.8730	180	12,000
15 For Supply at 60 kV & above	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	12,400
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	16,000	(0.3300)	-	-	0.8730	-	16,000
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	380.00	(0.3300)	-	-	0.8730	380	11,000
16 For Supply at 11, 33 kV	-	0.00%	-	-	-	-	180.00						



SCHEDULE OF ELECTRICITY TARIFFS
FOR URDUB AREAS ELECTRIC SUPPLY COMPANY LIMITED (TESCO)

A.1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj. PT 2018-19	Total Variable Charge
		Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH
		A	B	C	D	E	F
K	For Residential load less than 2 KW	-	4.00	-	-	-	4.0000
L	Up to 55 Units	-	-	-	-	-	-
	For Consumption exceeding 55 Units	-	-	-	-	-	-
M	901 - 100 Units	-	11.89	(0.38)	0.4759	-	12.8559
N	101 - 200 Units	-	15.47	(0.32)	0.4759	-	16.6259
O	201 - 300 Units	-	14.70	(0.34)	0.4759	-	15.8359
P	301 - 500 Units	-	15.15	(0.35)	0.4759	-	16.4759
Q	Above 500 Units	-	16.03	(0.35)	0.4759	-	17.3559
R	For Residential load 2 KW & above	-	-	-	-	-	-
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	18.69	11.50	(0.35)	(0.35)	0.4759

As per Authority's decision residential consumers will be given the benefit of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ru. 15/- per consumer per month.
b) Three Phase Connections: Ru. 180/- per consumer per month.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A.2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj. PT 2018-19	Total Variable Charge
		Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH
		A	B	C	D	E	F
S	For Commercial load less than 5 KW	400.00	16.10	(0.38)	0.4759	-	16.4359
T	For Commercial load 5 KW & above	400.00	15.50	(0.38)	0.4759	-	16.3559
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak
		-	16.10	11.60	(0.35)	(0.35)	0.4759

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ru. 175/- per consumer per month.
b) Three Phase Connections: Ru. 350/- per consumer per month.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A.3 GENERAL SERVICES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj. PT 2018-19	Total Variable Charge
		Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH
		A	B	C	D	E	F
U	General Services	-	14.82	(0.38)	0.4759	-	15.6759

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ru. 275/- per consumer per month.
b) Three Phase Connections: Ru. 350/- per consumer per month.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B. INDUSTRIAL SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj. PT 2018-19	Total Variable Charge
		Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH
		A	B	C	D	E	F
V	Up to 25 KW (at 400/230 Volts)	-	14.03	(0.38)	0.4759	-	14.8859
W	Exceeding 25-500 KW (at 400 Volts)	400.00	11.63	(0.38)	0.4759	-	12.4859
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak
X	Up to 25 KW	-	16.63	11.63	(0.38)	(0.38)	0.4759
Y	Exceeding 25-500 KW (at 400 Volts)	400.00	14.23	11.23	(0.38)	(0.38)	0.4759
Z	For All Loads up to 5000 KW (at 11.25 KV)	350.00	15.63	11.63	(0.38)	(0.38)	0.4759
AA	For All Loads (at 66,132 KV & above)	350.00	14.83	11.13	(0.38)	(0.38)	0.4759

For V1 consumers there shall be a fixed minimum charge of Ru. 350 per month.

For W2 consumers there shall be a fixed minimum charge of Ru. 2,000 per month.

For X3 consumers there shall be a fixed minimum charge of Ru. 50,000 per month.

For Y4 consumers there shall be a fixed minimum charge of Ru. 100,000 per month.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C. SINGLE-PHASE SUPPLY

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	Let & Sell Qtr. Adj. PT 2018-19	Total Variable Charge
		Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH	Ru/KWH
		A	B	C	D	E	F
AB	For supply at 400/230 Volts	-	15.58	(0.38)	0.4759	-	16.4359
AC	For supply at 11.25 KV up to and including 5000 KW	350.00	11.88	(0.38)	0.4759	-	12.7359
AD	For supply at 66 KV & above and including load above 5000 KW	350.00	11.73	(0.38)	0.4759	-	12.5859
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak
AE	For supply at 400/230 Volts 5 KW & up to 500 KW	400.00	16.63	11.63	(0.38)	(0.38)	0.4759
AF	For supply at 11.25 KV up to and including 5000 KW	350.00	14.23	11.23	(0.38)	(0.38)	0.4759
AG	For supply at 66 KV & above and including load above 5000 KW	350.00	15.63	11.63	(0.38)	(0.38)	0.4759

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

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Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		1st & 2nd Qtr. MSF		Total Variable Charges
		Rs./MT	Rs./MT	Rs./MT	Rs./MT	Rs./MT	Rs./MT		
		A	B	C	D	E	F		
3-1(a)	SCAD less than 5 kW		12.00		0.234		0.6759	15.3558	
3-3.50	Agricultural Tractor Wale	300.00	11.50		0.238		0.6759	11.8338	
			Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	
3-1(b)	SCAD 5 kW & above	300.00	16.60	11.50	0.305	0.338	0.6759	16.3109	
3-3.50	Agricultural 5 kW & above	300.00	16.25	11.50	0.305	0.352	0.6759	16.3558	
			Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	

*Note: Yards under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column D shall also cease to exist after 180 months from the date of notification of the latest revision. Thereafter, only Columns A and B shall remain applicable, till the same is superseded by new notifications.

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PTA 2018	1st & 2nd Qtr. Avg. FY 2018-19		Total Variable Charges
		Rs./M³/M	Rs./TWh	Rs./GWh		Rs./TWh	Rs./GWh	Rs./GWh
		A	B	C		D	E	F
E-1(i)	Residential Supply	-	15.03	(0.35)		0.8759		16.3859
E-1(ii)	Commercial Supply	-	15.10	(0.35)		0.8759		16.4259
E-2	Industrial Supply	-	12.03	(0.33)		0.8759		12.8559

*Note: Tufts under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to enter after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to enter after (18) months from the date of notification of the latest decision. Therefore, only Column A and B shall remain applicable, till the same superseded by next notification.

Note: TastyFest customers will have the option to convert to Regular TastyFest and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

Sr. No.	TARIFF CATEGORY / PARTICLE CLASS	FIXED CHARGES	VARIABLE CHARGES		FTA 2018	1st & 2nd Qtr. Adj. FY 2018-19	Total Variable Charges
		Rs./KWH	Rs./KWH	Rs./KWH	Rs./KWH	Rs./KWH	Rs./KWH
		A	B	C	D	E	F
	Street Lighting	-	12.00	(0.35)	0	6.679	13.399

For: Two if under Column A and B shall remain applicable till December 31, 2019 only. Columns C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column 2 shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Columns A and B shall remain applicable till the same is superseded by new provision.

S. No.	TARIFF DESCRIPTION / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	PTA 2018	1st & 2nd Qu. Ad. PY 2018-19	Total Variable Charges
		Rs/375/M	Rs/375	Rs/375	Rs/375	Rs/375
		A	B	C	D	E
	Incidental Charges attached to Industrial premises		12.00	10.85	0.6768	13.5268

Notes: T1/T2 under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of withdrawal of the related decision. Thereafter, only Column A and B shall remain applicable, till the more expedient by next notification.

No. Po.	TARIFF CATEGORY / PARCEL/CLASSE	FIXED CHARGE \$/kV/M	VARIABLE CHARGES		PSA 2018		1st & 2nd Qtr. Adj.		Final Variable Charge \$/kWh	
			\$/kWh	C	\$/kWh	B	\$/kWh	B		
J-2	For supply at 66 kV & above and having sanctioned load of 50MW & above	260.00	13.08	(0.35)		0.6755			13.4088	
	For supply at 11.33 kV	260.00	12.18	(0.35)		0.6759			12.8589	
	For supply at 66 kV & above	260.00	13.08	(0.35)		0.6759			13.4088	
J-3	For supply at 11.33 kV	260.00	12.18	(0.35)		0.6759			12.8589	
	For supply at 66 kV & above	260.00	13.08	(0.35)		0.6759			13.4088	
	Time Of Day									
J-1 (a)	For supply at 66 kV & above and having sanctioned load of 50MW & above	260.00	14.33	11.58	(0.35)	0.6755	0.6759	16.7005	11.9000	
J-1 (b)	For supply at 11.33 kV	260.00	13.68	11.66	(0.35)	0.6768	0.6759	16.7005	12.0000	
J-1 (c)	For supply at 66 kV & above	260.00	16.38	11.88	(0.35)	0.6768	0.6759	16.7005	12.0000	
J-1 (d)	For supply at 11.33 kV	260.00	16.38	11.66	(0.35)	0.6768	0.6759	16.7005	12.0000	
J-1 (e)	For supply at 66 kV & above	260.00	16.38	11.78	(0.35)	0.6768	0.6759	16.7005	12.0000	

Notes: Tariff under Column A and E shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Columns A and B shall remain applicable, till the same is superseded by next notification.



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Gujarat Electric Power Company Limited (GEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Base				Source				State Tarif				FYA 2018				TMO & 2nd City FY 2018				Total Tarif						
	GWH	% Max	Fixed Charge	Variable Charge	Total	GWH	% Max	Fixed Charge	Variable Charge	Total	GWH	% Max	Fixed Charge	Variable Charge	Total	GWH	% Max	Fixed Charge	Variable Charge	Total	GWH	% Max	Fixed Charge	Variable Charge			
																									Min. \$	Min. \$	Min. \$
Residential																											
For peak load requirement less than 5 kW	349	5.11%	-	1,386	1,386	-	-	-	-	459	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,800		
61-100 Units	2467	22.43%	-	30,156	30,156	10,449	9.77%	0.71	3,888	1,739	12,300	11.20%	0.71	3,888	1,739	12,300	11.20%	0.71	3,888	1,739	12,300	11.20%	0.71	3,888	1,739		
101-200 Units	1102	10.17%	-	14,083	14,083	70,44	6.04%	0.71	1,994	1,156	14,355	10.17%	0.71	1,994	1,156	14,355	10.17%	0.71	1,994	1,156	14,355	10.17%	0.71	1,994	1,156		
201-300 Units	1324	11.89%	-	18,023	18,023	13,889	12.61%	0.71	2,401	1,558	18,779	11.89%	0.71	2,401	1,558	18,779	11.89%	0.71	2,401	1,558	18,779	11.89%	0.71	2,401	1,558		
301-700 Units	529	4.79%	-	8,922	8,922	16,85	1.54%	0.71	718	1,156	16,855	4.79%	0.71	718	1,156	16,855	4.79%	0.71	718	1,156	16,855	4.79%	0.71	718	1,156		
Above 700 Units	91	0.81%	-	1,827	1,827	17,94	0.16%	0.71	133	1,855	17,945	0.81%	0.71	133	1,855	17,945	0.81%	0.71	133	1,855	17,945	0.81%	0.71	133	1,855		
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Time of Use (TOU) - Peak	38	0.32%	-	812	812	17,43	0.15%	0.71	12	1,758	17,435	0.32%	0.71	12	1,758	17,435	0.32%	0.71	12	1,758	17,435	0.32%	0.71	12	1,758		
Time of Use (TOU) - Off-Peak	148	1.34%	-	1,836	1,836	10,95	0.97%	0.71	219	1,758	10,955	1.34%	0.71	219	1,758	10,955	1.34%	0.71	219	1,758	10,955	1.34%	0.71	219	1,758		
Temporary Supply	8	0.00%	-	4	4	17,43	0.00%	0.71	8	1,758	17,435	0.00%	0.71	8	1,758	17,435	0.00%	0.71	8	1,758	17,435	0.00%	0.71	8	1,758		
Total Residential	6,114	54.81%	-	72,628	72,628	6,119	54.81%	-	72,628	72,628	6,119	54.81%	-	72,628	72,628	6,119	54.81%	-	72,628	72,628	6,119	54.81%	-	72,628	72,628		
Commercial - All																											
For peak load requirement less than 5 kW	362	3.26%	-	5,888	5,888	16,43	0.27%	0.71	533	1,758	18,131	3.26%	0.71	533	1,758	18,131	3.26%	0.71	533	1,758	18,131	3.26%	0.71	533	1,758		
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Regular	1	0.01%	8	8	8	10	40%	12.83	0	8.21	1	1.05%	40%	14,815	40%	14,815	1.05%	40%	14,815	40%	14,815	1.05%	40%	14,815	40%	14,815	
Time of Use (TOU) - Peak	81	0.55%	-	1,062	1,062	10,43	4%	8.21	36	1,758	10,435	0.55%	0.71	36	1,758	10,435	0.55%	0.71	36	1,758	10,435	0.55%	0.71	36	1,758		
Time of Use (TOU) - Off-Peak	251	2.00%	863	2,747	2,747	40%	16.85	176	81	369	1,758	2.00%	0.71	81	1,758	2,747	2.00%	0.71	81	1,758	2,747	2.00%	0.71	81	1,758		
Temporary Supply	16	0.14%	-	328	328	16,43	0.11%	0.71	22	1,758	16,435	0.14%	0.71	22	1,758	16,435	0.14%	0.71	22	1,758	16,435	0.14%	0.71	22	1,758		
Total Commercial	691	6.21%	884	10,552	10,719	691	6.21%	-	10,552	10,719	691	6.21%	-	10,552	10,719	691	6.21%	-	10,552	10,719	691	6.21%	-	10,552	10,719		
General Services-A)																											
Industrial	334	3.30%	-	4,418	4,418	13,23	33%	8.21	491	1,758	15,155	3.30%	-	4,418	4,418	13,23	33%	8.21	491	1,758	15,155	3.30%	-	4,418	4,418		
It	59	0.55%	-	828	828	13,93	4%	8.21	47	1,758	13,935	0.55%	0.71	47	1,758	13,935	0.55%	0.71	47	1,758	13,935	0.55%	0.71	47	1,758		
It - Peak	75	0.68%	-	1,319	1,319	17,43	54	8.21	111	1,758	17,435	0.68%	0.71	111	1,758	17,435	0.68%	0.71	111	1,758	17,435	0.68%	0.71	111	1,758		
It - Off Peak	475	4.23%	-	5,243	5,243	39%	89%	8.21	688	1,758	5,243	4.23%	0.71	688	1,758	5,243	4.23%	0.71	688	1,758	5,243	4.23%	0.71	688	1,758		
It - 60 Hz	1	0.01%	2	13	13	40%	11.43	1	3.21	1	1.25%	40%	13,315	40%	13,315	1.25%	40%	13,315	40%	13,315	1.25%	40%	13,315	40%	13,315		
It - TOU (Peak)	183	1.47%	-	2,848	2,848	17,43	11%	8.21	240	1,758	2,848	1.47%	0.71	240	1,758	2,848	1.47%	0.71	240	1,758	2,848	1.47%	0.71	240	1,758		
It - TOU (Off-Peak)	823	8.48%	2,183	8,045	10,236	40%	8.51	683	81	1,758	10,236	8.48%	0.71	683	1,758	10,236	8.48%	0.71	683	1,758	10,236	8.48%	0.71	683	1,758		
It - TOU (Off-Peak)	20	0.46%	-	931	931	17,43	38	8.21	79	1,758	931	0.46%	0.71	79	1,758	931	0.46%	0.71	79	1,758	931	0.46%	0.71	79	1,758		
It - TOU (Off-Peak)	1019	11.85%	5,555	13,349	19,064	38%	13,43	697	1,758	19,064	11.85%	0.71	697	1,758	19,064	11.85%	0.71	697	1,758	19,064	11.85%	0.71	697	1,758			
It - TOU (Off-Peak)	0	0.00%	-	-	-	38%	16.85	-	0.71	-	1,758	0.00%	-	-	-	38%	16.85	-	0.71	-	1,758	0.00%	-	-	-		
It - TOU (Off-Peak)	0	0.00%	-	-	-	38%	16.85	-	0.71	-	1,758	0.00%	-	-	-	38%	16.85	-	0.71	-	1,758	0.00%	-	-	-		
Temporary Supply	0	0.00%	-	2	2	17,43	0	0.71	0	1,758	17,435	0.00%	-	0	1,758	17,435	0.00%	-	0	1,758	17,435	0.00%	-	0	1,758		
Total Industrial	3,879	27.92%	3,190	33,873	37,863	3,879	27.92%	-	33,873	37,863	3,879	27.92%	-	33,873	37,863	3,879	27.92%	-	33,873	37,863	3,879	27.92%	-	33,873	37,863		
Single Point Supply																											
City Supply at 420 volts less than 5 kW	0	0.00%	-	3	3	16,43	8	0.71	0	1,758	16,435	0.00%	-	3	1,758	16,435	0.00%	-	3	1,758	16,435	0.00%	-	3	1,758		
City Supply at 420 volts exceeding 5 kW	0	0.00%	0	4	4	430	15.5%	8	0.71	0	1,758	400	17.91%	0	1,758	400	17.91%	0	1,758	400	17.91%	0	1,758	400	17.91%		
Time of Use (TOU) - Peak	2	0.00%	-	48	48	30,43	2	0.71	3	1,758	30,435	0.00%	-	48	1,758	30,435	0.00%	-	48	1,758	30,435	0.00%	-	48	1,758		
Time of Use (TOU) - Off-Peak	11	0.01%	18	184	172	420	13.5%	8	0.71	18	1,758	400	15.81%	18	1,758	400	15.81%	18	1,758	400	15.81%	18	1,758	400	15.81%		
City Supply at 11 kV	0	0.00%	-	-	-	380	16.7%	-	0.71	-	1,758	0.00%	-	-	-	380	16.7%	-	0.71	-	1,758	0.00%	-	-	-		
City Supply at 11 kV - Peak	36	0.27%	-	619	813	20,43	21	0.71	44	1,758	20,435	0.27%	0.71	44	1,758	20,435	0.27%	0.71	44	1,758	20,435	0.27%	0.71	44	1,758		
Time of Use (TOU) - Off-Peak	191	1.38%	189	2,058	2,249	380	12,73	107	0.71	222	1,758	1.38%	0.71	222	1,758	1,38%	0.71	222	1,758	1,38%	0.71	222	1,758	1,38%	0.71	222	1,758
City Supply above 11 kV	0	0.00%	-	-	-	380	16.4%	-	0.71	-	1,758	0.00%	-	-	-	380	16.4%	-	0.71	-	1,758	0.00%	-	-	-		
Time of Use (TOU) - Peak	6	0.00%	-	-	-	380	14.0%	-	0.71	-	1,758	0.00%	-	-	-	380	14.0%	-	0.71	-	1,758	0.00%	-	-	-		
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	380	16.6%	-	0.71	-	1,758	0.00%	-	-	-	380	16.6%	-	0.71	-	1,758	0.00%	-	-	-		
Total Single Point Supply	195	1.79%	304	2,894	3,098	128	4.6%	-	304	3,098	195	1.79%	-	304	3,098	195	1.79%	-	304	3,098	195	1.79%	-	304	3,098		
Agricultural Tariffs - Tarif D																											
Itcap	8	0.00%	-	0	0	16,73	0	0.71	0	1,758	16,735	0.00%	-	0	1,758	16,735	0.00%	-	0	1,758	16,735	0.00%	-	0	1,758		
Time of Use (TOU) - Peak	0	0.00%	-	0	0	20,23	0	0.71	0	1,758	20,235	0.00%	-	0	1,758	20,235	0.00%	-	0	1,758	20,235	0.00%	-	0	1,758		
Time of Use (TOU) - Off-Peak	8	0.00%	8	0	0	208	10.4%	0	0.71	0	1,758	0.00%	-	8	1,758	208	10.4%	0	0.71	8	1,758	208	10.4%	0	0.71	208	10.4%
Agricultural Tube-wells	66	0.82%	112	1,018	1,127	205	14.7%	49	0.71	101	1,758	0.82%	0.71	101	1,758	1,018	0.82%	0.71	101	1,758	1,018	0.82%	0.71	101	1,758		
Time of Use (TOU) - Off-Peak	38	0.33%	-	768	768	20,23	30	0.71	87	1,758	20,235	0.33%	0.71	87	1,758	20,235	0.33%	0.71	87	1,758	20,235	0.33%	0.71	87	1,758		
Time of Use (TOU) - Peak	243	3.33%	879	4,808	6,247	205	15.0%	245	0.71	212	1,758	3.33%	0.71	212	1,758	3,33%	0.71	212	1,758	3,33%	0.71	212	1,758	3,33%	0.71	212	1,758
Total Agricultural	487	4.45%	893	6,478	7,168	334	12.1%	-	893	7,168	487	4.45%	-	893	7,168	487	4.45%	-	893	7,168	487	4.45%	-	893	7,168		
Public Lighting																											
Resid. Color act. Ind	10	0.00%	-	112	112	11,83	1	0.71	34	1,758	11,835	0.00%	-	112	1,758	11,835	0.00%	-	112	1,758	11,835	0.00%	-	112	1,75		

Note: Column "Total Tariff" shall be applicable till December 31, 2019. Column "FYA 2019" shall cease to exist after December 31, 2019 and thereafter Column "Base tariff & 1st & 2nd Qtr. Adjustment FY 2018-19" shall remain applicable. Column "1st & 2nd Qtr. Adjustment FY 2018-19" shall also cease to exist after three (3) Months from the date of notification of the instant decision. Thereafter, Column "Base Tariff" shall remain applicable. All the same is expounded by text notification.

J. L. L. L.

Dated: 01

SCHEDULE OF ELECTRICITY TARIFFS FOR GUJANWALA ELECTRIC POWER COMPANY LIMITED (NEPCO)						
D - AGRICULTURE TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/HP/M	VARIABLE CHARGES Rs/WH		PTA 2018 Rs/WH	Total Variable Charges Rs/WH
			A		B	C
D-1 (a)	RSAP less than 5 KW	-	0.75		0.71	1.1755
D-1 (a)	Agriculture Tractor Units	800.00	0.75		0.71	1.1755
D-1 (a)	RSAP 5 KW & above	200.00	Peak	0.75	Peak	0.71
D-2 (a)	Agriculture 5 KW & above	300.00	Peak	0.75	Peak	0.71
			Off-Peak	0.71	Off-Peak	0.71
			Peak	0.71	Peak	0.71
			Off-Peak	0.71	Off-Peak	0.71
			Peak	0.71	Peak	0.71
			Off-Peak	0.71	Off-Peak	0.71

Under this tariff, there shall be minimum monthly charges Rs. 2000/- per consumer per month, even if no energy is consumed.
Note: The maximum billing amount shall not be less than Rs 500/- per 1000 wattage.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Columns A and B shall remain applicable, till the same is superseded by next notification.

E - RESIDENTIAL SUPPLY TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/HP/M	VARIABLE CHARGES Rs/WH		PTA 2018 Rs/WH	Total Variable Charges Rs/WH
			A		B	C
E-1 (i)	Residential Supply	-	0.75		0.71	1.1755
E-1 (ii)	Commercial Supply	-	0.75		0.71	1.1755
E-2	Industrial Supply	-	0.75		0.71	1.1755

For the category of E-2 (ii) above, the maximum bill of the consumer shall be Rs. 800/- per day subject to a minimum of Rs 500/- for the entire period of supply, even if no energy is consumed.

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Columns A and B shall remain applicable, till the same is superseded by next notification.

F - INDUSTRIAL SUPPLY TARIFF						
100% of relevant industrial tariff						
Notes: Tariff consumer will have the option to revert to Single Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.						

G - FUEL LIMITED						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/HP/M	VARIABLE CHARGES Rs/WH		PTA 2018 Rs/WH	Total Variable Charges Rs/WH
			A		B	C
	Fuel Limited	-	0.75		0.71	1.1755

Under tariff G, there shall be a minimum monthly charge of Rs. 200/- per month per KW of capacity installed.

H - REMOTE/ISOLATED AREAS ATTACHED TO INDUSTRIAL PREMISES						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/HP/M	VARIABLE CHARGES Rs/WH		PTA 2018 Rs/WH	Total Variable Charges Rs/WH
			A		B	C
	Residential, Commercial, attached to industrial premises	-	0.75		0.71	1.1755

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Columns A and B shall remain applicable, till the same is superseded by next notification.

I - SPECIAL CATEGORY						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/HP/M	VARIABLE CHARGES Rs/WH		PTA 2018 Rs/WH	Total Variable Charges Rs/WH
			A		B	C
	Special Category (A/B)	100.00	0.75		0.71	1.1755
	Time of Day	200.00	Peak	0.75	Peak	0.71
			Off-Peak	0.71	Off-Peak	0.71

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Columns A and B shall remain applicable, till the same is superseded by next notification.

J - SPECIAL CATEGORY (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M) (N) (O) (P) (Q) (R) (S) (T) (U) (V) (W) (X) (Y) (Z)						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/HP/M	VARIABLE CHARGES Rs/WH		PTA 2018 Rs/WH	Total Variable Charges Rs/WH
			A		B	C
J-1	For supply at 66 KV & above and having installed load of 20MW & above	200.00	0.75		0.71	1.1755
J-2	(a) For supply at 11.00 KV	100.00	0.75		0.71	1.1755
	(b) For supply at 66 KV & above	200.00	0.75		0.71	1.1755
J-3	(a) For supply at 11.00 KV	100.00	0.75		0.71	1.1755
	(b) For supply at 66 KV & above	200.00	0.75		0.71	1.1755
	Time of Day		Peak	0.75	Peak	0.71
			Off-Peak	0.71	Off-Peak	0.71
J-4	For supply at 66 KV & above and having installed load of 20MW & above	200.00	0.75		0.71	1.1755
J-5	For supply at 11.00 KV	100.00	0.75		0.71	1.1755
J-6	For supply at 66 KV & above	200.00	0.75		0.71	1.1755
J-7	For supply at 11.00 KV	100.00	0.75		0.71	1.1755
J-8	For supply at 66 KV & above	200.00	0.75		0.71	1.1755

Notes: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Columns A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Columns A and B shall remain applicable, till the same is superseded by next notification.



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)
Estimated Sales Revenue on the Basis of New Tariff

Annex-I

Description	Sales		Current Revenue			Base Tariff		FYA 2018		1st & 2nd Qtr FY 2018		Total Tariff	
	QWR	% Mx	Fixed	Variable	Total	Fixed	Variable	Amount	Variable	Amount	Variable	Fixed	Variable
			Change	Change		Change	Change				Change	Change	
	Rs.	%	Rs.	Rs.	Rs.	Rs./KWH	Rs./KWH	Min. Rs.	Rs./KWH	Min. Rs.	Rs./KWH	Rs./KWH	Rs./KWH
Residential													
Up to 50 units	57	1.48%	-	268	268	4.99	-	-	-	-	-	-	4.0000
For peak load requirement less than 5 kW													
01-100 Units	578	14.65%	-	9,763	9,763	14.45	2,040	4.35	1,760	2.1000	-	30.0043	-
101-200 Units	633	13.73%	-	10,186	10,186	16.10	2,155	4.35	1,470	2.1000	-	22.5883	-
201-300 Units	484	12.73%	-	6,658	6,658	17.30	2,162	4.35	1,306	2.1000	-	23.9899	-
301-700 Units	309	7.99%	-	5,001	5,001	18.75	1,801	4.35	970	2.1000	-	26.2093	-
Above 700 Units	201	4.35%	-	4,091	4,091	20.40	572	4.35	523	2.1000	-	26.6983	-
For peak load requirement exceeding 5 kW)													
Time of Use (TOU) - Peak	50	0.40%	-	377	377	20.40	80	4.35	48	2.1000	-	26.8883	-
Time of Use (TOU) - Off-Peak	74	0.80%	-	1,086	1,086	14.90	320	4.35	104	2.1000	-	21.3933	-
Temporary Supply	0	0.00%	-	-	-	20.38	-	4.35	-	2.1000	-	26.7500	-
Total Residential	2,632	54.99%	-	41,354	41,354			18,722		6,499			
Commercial - A2													
For peak load requirement less than 5 kW	104	0.56%	-	3,173	3,173	19.35	715	4.35	433	2.1000	-	25.7500	-
For peak load requirement exceeding 5 kW													
Regular	8	0.14%	11	109	119	17.35	27	4.35	17	2.1000	400	23.7989	-
Time of Use (TOU) - Peak	43	0.94%	-	885	885	25.40	160	4.35	114	2.1000	-	26.8083	-
Time of Use (TOU) - Off-Peak	158	3.64%	332	2,498	3,820	14.90	738	4.35	442	2.1000	400	21.3603	-
Temporary Supply	1	0.02%	-	18	18	18.33	4	4.35	3	2.1000	-	25.7283	-
Total Commercial	383	8.39%	333	6,681	7,014			1,671		1,699			
General Services-A3													
Industrial	128	3.08%	-	2,345	2,345	19.35	662	4.35	388	2.1000	-	25.4683	-
B1	54	1.17%	-	500	500	10.00	230	4.35	142	2.1000	-	20.2593	-
B1 Peak	15	0.33%	-	358	358	20.40	85	4.35	42	2.1000	-	26.8483	-
B1 Off-Peak	39	0.84%	-	1,642	1,642	16.00	215	4.35	101	2.1000	-	21.5583	-
B2	10	0.30%	24	230	282	16.30	84	4.35	38	2.1000	400	25.1383	-
B2 - TOU (Peak)	57	1.20%	-	1,154	1,154	20.40	246	4.35	149	2.1000	-	26.8883	-
B2 - TOU (Off-Peak)	306	6.63%	788	4,440	5,280	14.70	1,331	4.35	857	2.1000	400	21.1503	-
B3 - TOU (Peak)	29	0.64%	-	289	289	19.40	106	4.35	152	2.1000	-	26.8483	-
B3 - TOU (Off-Peak)	202	4.44%	441	2,307	3,420	14.50	820	4.35	520	2.1000	300	23.5503	-
B4 - TOU (Peak)	19	0.41%	-	306	306	25.40	83	4.35	30	2.1000	-	28.8503	-
B4 - TOU (Off-Peak)	115	2.55%	123	1,588	1,787	14.45	501	4.35	384	2.1000	300	20.8503	-
Temporary Supply	1	0.02%	-	8	8	20.83	0	4.35	0	2.1000	-	27.2500	-
Total Industrial	896	18.43%	1,383	13,968	15,358			3,698		2,369			
Single Point Supply													
C1a) Supply at 400 volts less than 5 kW	3	0.07%	-	60	60	19.30	14	4.35	9	2.1000	-	24.7793	-
C1b) Supply at 400 volts exceeding 5 kW	31	0.67%	00	553	568	17.80	135	4.35	82	2.1000	400	24.2683	-
Time of Use (TOU) - Peak	8	0.11%	-	194	194	20.40	22	4.35	13	2.1000	-	26.8883	-
Time of Use (TOU) - Off-Peak	22	0.47%	32	359	367	14.90	85	4.35	58	2.1000	400	21.2833	-
C2 Supply at 11 kV	22	0.48%	20	389	389	16.00	96	4.35	56	2.1000	380	23.0693	-
Time of Use (TOU) - Peak	5	0.11%	-	136	144	20.40	22	4.35	13	2.1000	-	26.8583	-
Time of Use (TOU) - Off-Peak	23	0.50%	31	337	369	14.70	133	4.35	80	2.1000	380	21.1983	-
C3 Supply above 11 kV	5	0.13%	7	101	109	16.50	27	4.35	15	2.1000	380	23.6583	-
Time of Use (TOU) - Peak	0	0.00%	-	-	-	20.40	-	4.35	-	2.1000	-	26.8883	-
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	14.50	-	4.35	-	2.1000	380	23.9983	-
Total Single Point Supply	117	2.54%	127	1,948	2,075			511		389			
Agricultural Tube-wells - Tariff D													
Scary	219	4.73%	-	4,588	4,588	20.88	953	4.35	577	2.1000	-	27.4483	-
Time of Use (TOU) - Peak	8	0.18%	-	180	180	20.40	38	4.35	23	2.1000	-	26.8083	-
Time of Use (TOU) - Off-Peak	48	1.04%	31	667	728	14.80	209	4.35	127	2.1000	300	20.8883	-
Agricultural Tube-wells	33	0.72%	19	558	556	16.30	144	4.35	87	2.1000	200	22.7883	-
Time of Use (TOU) - Peak	38	0.83%	-	783	783	20.40	167	4.35	101	2.1000	-	26.8583	-
Time of Use (TOU) - Off-Peak	150	3.20%	103	2,179	2,301	14.90	653	4.35	328	2.1000	200	20.9583	-
Total Agricultural	487	10.78%	163	6,972	8,128			2,184		1,312			
Public Lighting - Tariff G													
Residential Colonies	44	0.95%	-	801	801	18.25	185	4.35	116	2.1000	-	24.7083	-
Sub-Total	44	0.95%	-	801	801	18.25	185	4.35	116	2.1000	-	24.7083	-
Special Contract - Tariff J													
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.00	-	4.35	-	2.1000	380	27.5583
Time of Use (TOU) - Peak	-	0.00%	-	-	-	24.70	-	-	4.35	-	2.1000	-	31.1583
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	350	18.75	-	4.35	-	2.1000	380	26.5483
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	350	20.00	-	4.35	-	2.1000	380	27.5583
Time of Use (TOU) - Peak	-	0.00%	-	-	-	24.70	-	-	4.35	-	2.1000	-	31.1583
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.88	-	4.35	-	2.1000	380	26.4683
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.00	-	4.35	-	2.1000	380	27.5583
Time of Use (TOU) - Peak	-	0.00%	-	-	-	24.70	-	-	4.35	-	2.1000	-	31.1583
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.88	-	4.35	-	2.1000	380	26.4683
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	360	20.00	-	4.35	-	2.1000	380	27.5583
Time of Use (TOU) - Peak	-	0.00%	-	-	-	24.70	-	-	4.35	-	2.1000	-	31.1583
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.88	-	4.35	-	2.1000	380	26.4683
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	20.00	-	4.35	-	2.1000	380	27.5583
Time of Use (TOU) - Peak	-	0.00%	-	-	-	24.70	-	-	4.35	-	2.1000	-	31.1583
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	18.88	-	4.35	-	2.1000	380	26.4683
Total Revenue	4,812	100.00%	1,890	76,174	78,174			18,778		11,884			

Note: Column "Total Tariff" shall be applicable till December 31, 2018. Column "FYA 2018" shall remain in effect after December 31, 2018 and thereafter Column "Base Tariff & 1st & 2nd Qtr".
Adjustment FY 2018-19 shall remain applicable. Column "1st & 2nd Qtr Adjustments FY 2018-19" shall also cease to exist after three (3) Months from the date of notification of the instant decision.
Thereafter, Column "Base Tariff" shall remain applicable, at the same is superseded by next notification.



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Annex-III

SCHEDULE OF ELECTRICITY TARIFFS FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)						
A-1. GENERAL SUPPLY TARIFF - RESIDENTIAL						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./KWh		FY 2018-19 Rs./KWh	FY 2019-20 Rs./KWh
			A	B		
a)	For Residential load less than 5 KW	-	4.00	-	-	4.0000
b)	Up to 50 Watts	-	-	-	-	-
c)	For Consumption exceeding 50 Watts	-	-	-	-	-
d)	001 - 100 Watts	-	14.44	4.33	9.1093	20.9043
e)	101 - 200 Watts	-	18.29	4.33	9.1093	22.8993
f)	201 - 300 Watts	-	17.50	4.33	9.1093	20.9043
g)	301 - 400 Watts	-	18.78	4.33	9.1093	22.2093
h)	Above 400 Watts	-	22.40	4.33	9.1093	26.8593
i)	For Residential load 5 KW & above	-	-	-	-	-
Time Of Day			Peak	Off-Peak	Peak	Off-Peak
			20.40	14.90	4.33	4.33

As per Authority's decision residential consumers will be given the benefit of only one previous rate.
Under tariff A-1, there shall be minimum monthly courtesy charge at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 12/- per consumer per month
b) Three Phase Connections: Rs. 182/- per consumer per month
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-2. GENERAL SUPPLY TARIFF - COMMERCIAL						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./KWh		FY 2018-19 Rs./KWh	FY 2019-20 Rs./KWh
			A	B		
a)	For Residential load less than 5 KW	-	19.30	4.33	2.1093	26.1953
b)	For Residential load 5 KW & above	400.00	17.20	4.33	2.1093	25.1753
c)	Time Of Day	400.00	Peak	Off-Peak	Peak	Off-Peak
			20.40	14.90	4.33	4.33

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 282/- per consumer per month
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

A-3. GENERAL SUPPLY TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./KWh		FY 2018-19 Rs./KWh	FY 2019-20 Rs./KWh
			A	B		
a)	General Services	-	15.25	4.33	2.1093	21.6953

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 282/- per consumer per month
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

B. INDUSTRIAL SUPPLY TARIFF						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./KWh		FY 2018-19 Rs./KWh	FY 2019-20 Rs./KWh
			A	B		
B1	Up to 25 KW (at 400/230 Volts)	-	16.83	4.33	2.1093	21.2693
B2(a)	Exceeding 25-500 KW (at 400 Volts)	400.00	18.20	4.33	2.1093	22.7393
Time Of Day			Peak	Off-Peak	Peak	Off-Peak
			20.40	14.90	4.33	4.33
B2 (b)	Up to 25 KW	-	16.83	4.33	2.1093	21.2693
B2(b)	Exceeding 25-500 KW (at 400 Volts)	400.00	18.20	4.33	2.1093	22.7393
B3	For All Loads up to 5000 KW (at 11 KV)	380.00	16.56	4.33	2.1093	20.9043
B4	For All Loads (at 66, 132 KV & above)	380.00	22.82	4.33	2.1093	25.8293

For B1 consumers there shall be a fixed minimum charge of Rs. 250 per month.
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
For B4 consumers there shall be a fixed minimum charge of Rs. 200,000 per month.
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

C. WHOLESALE SUPPLY						
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./KWh		FY 2018-19 Rs./KWh	FY 2019-20 Rs./KWh
			A	B		
C-1	For supply at 400/230 Volts	-	18.30	4.33	2.1093	24.7393
C-2	For supply at 11 KV up to 500 KW	400.00	17.83	4.33	2.1093	24.2693
C-3(a)	For supply at 11 KV up to and including 5000 KW	380.00	16.83	4.33	2.1093	22.2693
C-3(b)	For supply at 66 KV & above and exceeding load above 5000 KW	380.00	24.83	4.33	2.1093	27.2693
Time Of Day			Peak	Off-Peak	Peak	Off-Peak
			20.40	14.90	4.33	4.33
C-1(a)	For supply at 400/230 Volts 5 KW & up to 500 KW	400.00	18.30	4.33	2.1093	24.7393
C-1(b)	For supply at 11 KV up to and including 5000 KW	380.00	16.83	4.33	2.1093	22.2693
C-1(c)	For supply at 66 KV & above and exceeding load above 5000 KW	380.00	24.83	4.33	2.1093	27.2693

Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the latest decision. Thereafter, only Column A and B shall remain applicable, till the same is superseded by next notification.

Annex III

SCHEDULE OF ELECTRICITY TARIFFS FOR HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO) ON RETAILING TARIFF										
No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh	Total Variable Charge Rs./kWh				
		A	B	C	D	E				
2-1(a)	BCARP less than 5 kW	-	33.99	4.38	3.1093	37.4993				
2-1(b)	Agricultural Rural Water	200.00	16.30	4.38	3.1093	37.7993				
2-1(c)	BCARP 5 kW & above	300.00	16.30	4.38	3.1093	37.7993				
2-1(d)	Agricultural 5 kW & above	200.00	16.30	4.38	3.1093	37.7993				
Under this tariff, there shall be minimum monthly charges (Rs.3000/-) per consumer per month, even if no energy is consumed.										
Note: The consumers having restricted load less than 5 kW can opt the TDV metering.										
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is expounded by cost notification.										
E - TEMPORARY SUPPLY TARIFF										
No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh	Total Variable Charge Rs./kWh				
		A	B	C	D	E				
E-1(a)	Residential Supply	-	33.33	4.38	3.1093	36.7993				
E-1(b)	Commercial Supply	-	19.33	4.38	3.1093	26.7993				
E-1(c)	Industrial Supply	-	35.83	4.38	3.1093	37.7993				
For the category of E-1(b)&1(c) above, the minimum bill of the consumer shall be Rs. 25/- per day subject to a maximum of Rs.500/- for the entire period of supply, even if no energy is consumed.										
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is expounded by cost notification.										
F - RESIDENTIAL INDUSTRIAL SUPPLY TARIFF										
125% of relevant industrial tariff										
Note: Tariff F consumer will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.										
G - PUBLIC LIGHTING										
No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh	Total Variable Charge Rs./kWh				
		A	B	C	D	E				
	Street Lighting	-	18.33	4.38	3.1093	34.7993				
Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.										
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is expounded by cost notification.										
H - RESIDENTIAL COLORES ATTACHED TO INDUSTRIAL PREMISES										
No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh	Total Variable Charge Rs./kWh				
		A	B	C	D	E				
	Residential Colours attached to industrial premises	-	18.33	4.38	3.1093	34.7993				
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is expounded by cost notification.										
I - SPECIAL CONTRACTS UNDER DEPRU (FORM OF POWER) REGULATIONS 2010										
No. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M	VARIABLE CHARGES Rs./kWh	PTA 2018 Rs./kWh	1st & 2nd Qtr. Adj. FY 2018-19 Rs./kWh	Total Variable Charge Rs./kWh				
		A	B	C	D	E				
1-1	For supply at 66 kV & above and having restricted load of 30MW & above	500.00	33.88	4.38	3.1093	37.3893				
1-2	For supply at 11.33 kV	380.00	33.88	4.38	3.1093	37.3893				
1-3	For supply at 66 kV & above	380.00	33.88	4.38	3.1093	37.3893				
1-4	For supply at 11.33 kV	380.00	33.88	4.38	3.1093	37.3893				
1-5	For supply at 66 kV & above	380.00	33.88	4.38	3.1093	37.3893				
2-1(a)	Time Of Use		Peak	Off-Peak	Peak	Off-Peak				
2-1(b)	For supply at 66 kV & above and having restricted load of 30MW & above	380.00	34.70	18.79	4.38	4.39	3.1093	3.1093	35.1993	35.1993
2-1(c)	For supply at 11.33 kV	380.00	34.70	18.79	4.38	4.39	3.1093	3.1093	35.1993	35.1993
2-1(d)	For supply at 66 kV & above	380.00	34.70	18.79	4.38	4.39	3.1093	3.1093	35.1993	35.1993
2-1(e)	For supply at 11.33 kV	380.00	34.70	18.79	4.38	4.39	3.1093	3.1093	35.1993	35.1993
2-1(f)	For supply at 66 kV & above	380.00	34.70	18.79	4.38	4.39	3.1093	3.1093	35.1993	35.1993
Note: Tariff under Column A and B shall remain applicable till December 31, 2019 only. Column C shall cease to exist after December 31, 2019 and thereafter only Column A, B and D shall remain applicable. Column D shall also cease to exist after fifteen (15) months from the date of notification of the tariff decision. Thereafter, only Column A and B shall remain applicable, till the same is expounded by cost notification.										



[No. NEPRA/TRF-100/22878-80.]